

US ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20460

EPA	TOXIC SUBSTANCES CONTROL ACT						
	NOTICE OF INSPECTION						
1. IN	VESTIGATION IDENTIFIC	ATION	3. FACILITY NAME				
DATE 5/23/2017	INSPECTOR'S NO.	DAILY SEQ. NO.	Holley fortomance &	Todanks			
			4. FACILITY ADDRESS 1801 Russellville ROAD Bowling Green, KY 4216	21			
			R INSPECTION				
I Indee the author	rity of Section 11 of the T	avia Substance Cortes	A _{nt} .	80			
For the purpose of inspecting (including taking samples, photographs, statements, and other inspection activities) an establishment, facility, or other premises in which chemical substances or mixtures, articles containing same are manufactured, processed, stored or held before or after their distribution in commerce (including records, files, papers, processes, controls, and facilities) and any conveyances being used to transport chemical substances, mixtures, or articles containing same in connection with their distribution in commerce (including records, files, papers, processes, controls, and facilities) bearing on whether the requirements of the Act are applicable to the chemical substances, mixtures, or articles within, or associated with, such premise or conveyance have been complied with. Q In addition, this inspection extends to (check appropriate blocks):							
Q,	A. Financial data	Q D. F	Personnel data				
Q :	3. Sales data	Q E. 1	Research data				
Q	C. Pricing data						
The nature and extent of inspection of such data specified in A through E above is as follows:							
TSCA Sec 6 e							
INSPECTOR'S SIGNA	TURE (u /S	9	RECIPIENTS SIGNATURE				
NAME Cortis	Scott		NAME Brunden VIII	2			
TITLE ENVIRONME		DATE SIGNED 8	TITLE HAT OBSOLETE	DATE SIGNED			



US ENVIRONMENTAL PROTECTION AGENCY

EPA	WYZLING!	ON, DC 20460					
	TOXIC SUBSTANC	ICES CONTROL ACT					
	TSCA INSPECTION CO	DIFFIDENTIALITY NOTICE					
1. INVESTIGATION IDENTIFICAT	ON	4. FACILITY NAME					
5/23/2018 INSPECTION NO. 10759	DAILY SEQ. NO.	Holler Portsmace Podus					
2. INSPECTOR'S NAME CUTTIS Scott	- [5. ADDRESS 1801 Russellville Rd. Bowling					
3. INSPECTOR'S ADDRESS KY DEP-DWM 625 Hospital Drive	1	6. NAME OF CHIEF EXECUTIVE OFFICER Green, KY 42/ TOTAL KUT I Code R 7. TITLE THE					
MADISON WILL, KY 4243 1 For Internal EPA use. Copies may be provided to recip	plent as arizaculadament o	F-///					
TO ASSERT A TSCA CONFIDENTIAL BUSINESS INFO		i ans traces.					
it is possible that EPA will receive public requests for re- citatined during the inspection of the facility cited above handled by EPA in accordance with provisions of the Fr- Act (FOIA). 5 USC 552; EPA regulations issued thereun and the Toxic Substances Control Act (TSCA). Section make inspection data available in response to FOIA required Administrator determines that the data is entitled to con- may be withheld from release under other exceptions of Any or all information collected by EPA during the inspe- as confidential if it relates to trade secrets, commercial that you consider to be confidential business informatio COI claim, EPA will disclose the information only to the of the procedures set forth in the regulations (cited abo- treatment of COI. Among other things, the regulations you in advance of publicity disclosing any information of A COI claim may be asserted at any time prior to, durin information is collected. This notice was developed by asserting a COI claim. If it is more convenient for you on your own stationary or by making the individual doc- "TSCA confidential business information," it is not nec- this notice. The inspector will be glad to answer any q	b. Such requests will be reedom of information sier, 40 CFR, Part 2, 14. EPA is required to usets unless the EPA indential treatment, or 7 FOIA. Schon may be claimed it, or financial matters on (CBI). If you assert a extent, and by means evel governing EPA's require that EPA notify claimed as CBI, ing, or after the PEPA to assist you in to assert a CBI claim uments or samples assary for you to use	 The information is not, and has not been, reasonably obtainable without your company's consent by other persons (other than governmental bodies), or by use of legitimate means (other than discovery based on showing of special need in a judicial or quasi-judicial proceeding). The information is not publicly available elsewhere. Disclosure of the information would cause substantial harm to your company's competitive position. At the completion of the inspection, you will be given a receipt for all documents, samples, and other materials collected. At that time, you may make claims that some or all of the information is CBI. If you are not authorized by your company to assert a CBI claim, this notice will be sent by cartified mail, along with the receipt for documents, samples, and other materials to the Chief Executive Officer of your company within 2 days of this date. The Chief Executive Officer must return a statement specifying any information which should receive CBI treatment. The statement from the Chief Executive Officer should be addressed to: EPA Region 4 					
regarding EPA's CBI procedures. While you may claim any collected information or sam are not likely to be upheld if they are challenged unless the following criteria: 1. Your company has taken measures to protect the information and it intends to continue to take su	a the information meets	EPH Region 9 RCRA, IDth Floor, Atth Tammye Cress 303 For 15th Street, Atlh DfA, GA. and mailed by registered, return-receipt requested mail within 7 calendar days of receipt of this notice. Claims may be made at any time after the inspection, but the inspection data will not be entered into the TSCA/CBI security system until an official confidentiality claim is made. The data will be handled under EPA's routine security system unless and until a claim is made.					
TO BE COMPLETED BY FACILITY OFFICIAL RECENT I acknowledge receipt of this notice:	/ING THIS NOTICE	If there is no one on the premise who is authorized to make CBI claims for this facility, a copy of this notice and other inspection materials will be sent to the company's Chief Executive Officer. If there is another official who should also receive this information, please designate below.					
CICNATURE		414475					

EPA FORM 7740-4 (Revised July 1997) PREVIOUS VERSIONS ARE OBSOLETE

INSPECTOR'S COPY

NAME

DATE SIGNED

TITLE

ADDRESS



U. S. Environmental Protection Agency Region 4 PCB and Chemical Products Management Section 61 Forsyth Street, SW Atlanta, GA 30303

ICIS DATA ENTRY FORM FEDERAL AND STATE COMLIANCE MONITORING ACTIVITY

	Page 1 of 2
	EPA Inspection
Х	State Inspection: KY
	(Identify State)

			FACILITY INFO	ORMATIC	ON		V_II	F (
ICIS Facility Programmatic ID (Dat	ta Entry Specialist use only):		EXELLE	X 2			Date	e Entered:
1. Facility Site Name (Official name	ne no abbreviations)		:	2. Address (no abbreviations)					
Holley Performance Products				1801 Rus	sellvill	le Road			
3. City		4. Sta	ate	5. Zip Co	ode	6. County			7. Primary SIC or NAICS Code
Bowling Green		KY		42101		Warren			N/A
8. Environmental Justice (EPA use only) Minority/Low Income Low Income Minority 11. Federal Agency (Describe)				and (Identify - EPA use only) 10. Small Business (PCB Facilities <100 employees) Yes X No 12. Facility Ownership (Describe: e.g., Corporation, Individual, Federal, State, etc.)					
				Corporati	on				
	CC)MPLI/	ANCE MONITO	RING INF	ORM	ATION			
13. Compliance Monitoring Type Inspection Information Request (IRL)	Federal X S	State ly)		14. Statu	Ite FIFRA TSCA				
(Data entry tip: In ICIS always enter "Federal" regardless of selection above.) 15. Law Section(s) – (select all that apply) PCBs X TSCA 6: PCBs (Data entry tip: Two TSCA 6 selections in ICIS, PCB is the second TSCA 6 selection) Core TSCA TSCA 5: TSCA 8: Existing Chemicals TSCA 12: TSCA 13: 16. Compliance Monitoring Category Comprehensive 18. Compliance Monitoring Activity Name (For EPA data entry use only) 19. Compliance Monitoring Type – (select all that apply) FIFRA TSCA Export Import Import Significant New Establishment: General Products X PCB Establishment: Records				17. Regin	FIFRA FIFRA FIFRA FIFRA FIFRA FIFRA	A 9: Labels A 8: Record A 9: Record	ishment Ro	egistra ues, el ues, el nove, a nove, a comal aformal CA alw	ation tc. (not Antimicrobial) tc. (not Antimicrobial) and Seizure.: Imports quest (IRL) (EPA use only)
INSPECTION DATES									
20. Inspection Dates				TEATLO					
	>	10040							
Actual Start Date (Inspection) 5/23/2018 (If IRL, date IRL signed by management) Actual End Date (Inspection) 5/23/2018 (If IRL, date IRL signed by management)									
Actual End Date (Inspection) 5/23/2018 (If IRL, date IRL signed by management) 21. Compliance Monitoring Activity Reason X Core Program Citizen Tip/Complaint Agency Priority For Cause Citizen Tip/Complaint For Cause Citizen Tip/Complaint V.S. EPA State only PCB Storage/Disp. Facility inspection, check both) X No									

⊕ EPA	FEDERAL AND STATE COM	LIANCE MONITORING AC	TIVITY		Page 2 of 2		
Facility Site Name (Repeat from page 1, item 1)	m Holley Performance Product	S					
24. Was this a State, Federal or Joint Inspection? X State Federal Joint (State/Federal)	25. If joint, what was the participation of the True Joint with Oversight Purport Assist State	other party? EPA and State poses	State	e EPA	?		
	INSPECTION CONCLUSION DATA SHEET (Sections 27-31 are NOT to be completed if an IRL)						
27. Did you observe deficiencies during the on-site inspection? If yes, check all deficiencies observed (potential failure to): complete or submit a notification, report, certification, or manifest follow a permit condition(s). follow a required sample monitoring procedure or lab procedure. follow or develop a required management practice or procedure. identify and manage a regulated waste or pollutant. Yes X No maintain/inspect/repair equipment maintain a record. obtain a permit, product approval or certification. report regulated events such as spill, accidents, etc. Incorrect use of material or use of unapproved material. Violation of a compliance schedule in a compliance order.					etc. naterial.		
28. If you observed deficiencies, did you	communicate them to the Facility	during the inspection?	Yes	No			
29. Did you observe the Facility take any actions during the inspection to address the deficiencies noted? If yes, check all actions were taken: Correct(ed) Record Keeping Deficiencies Correct(ed) Monitoring Deficiencies Implemented New or Improved Management Practices or Procedures Improved Pollutant Identification (i.e., Labeling, Manifesting, Storage, etc.) Reduced Pollution 30. Did you provide Compliance Assistance (i.e., general assistance with the requirements of the regulations)? Yes x No							
			<u> </u>	Yes			
31. Did you provide site-specific Compli		S on what the facility needs ORITIES	to do to comply	/)? Yes	x No		
32. National Priority 2007 – Tribal 2007 – Mineral Processing: Mini 2007 – Mineral Processing: Non 2007 – Mineral Processing: Pho 2007 – Petroleum Refining	33. Regional Priority NA COMPLIANCE MONITORING MEDIA INDICATOR 34. Multimedia (EPA use only) Check box if this was a multimedia inspection						
In a set of the set of		OR COMMENTS					
Inspector Comments: 2018	Grant site						
	_	FINED FIELDS					
36. User Defined Field Number 2		or Disposal facility inspection	n) (Data Entry Tip	p: If checked, type	ACS in Field 2)		
37. Inspector First Name	Inspector Last Name	NTACTS	Affiliation	(Identify Cont. 11	a Ctata Inta-		
1. Curtis 2. 3. 4. 5.	Scott		EPA EPA EPA EPA EPA EPA	X State: State: State: State: State: State:	a State Inspector) KY		
	SUB ACTIVITI	ES (EPA use only)	00000				
38. Date State Inspection Report Receiv	/ed	39. Date IRL Re	sponse Receive	ed			

PCPMS: March 2007 (page 2)



MATTHEW G. BEVIN
GOVERNOR

CHARLES G. SNAVELY SECRETARY

ENERGY AND ENVIRONMENT CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION

AARON KEATLEY
COMMISSIONER

300 Sower Boulevard FRANKFORT, KENTUCKY 40601

May 29, 2018

Holley Performance Products Attn: Brandon Morris 1801 Russellville Road Bowling Green, KY 42101

RE: Inspection Results
Holley Performance Products
Warren County
AI# 4116

Dear Mr. Morris:

Enclosed for your review is a copy of the TSCA Inspection Report for the inspection conducted at Holley Performance Products on 5/23/2018. Please review this inspection report and take note of any comments that are listed. A copy of this report has been mailed to EPA, Region 4 for their review.

If you have questions or need further information or assistance, feel free to contact this office at the above address or call 270-824-7532.

Sincerely,

Curtis Scott Environmental Inspector

KY Department for Environmental Protection

Division of Waste Management

Enclosure: TSCA Section 6(e) Inspection Report



TSCA Section 6(e) PCB Inspection

5/23/2018

Holley Performance Products 1801 Russellville Road Bowling Green, KY 42101 Warren County

PARENT COMPANY

Same as above.

SUMMARY

This is a TSCA Section 6 (e) PCB Neutral Scheme Selection Inspection. The facility was constructed and production operations began at this location prior to the enactment of TSCA regulations. The facility has nineteen oil filled transformers. All of the transformers are non-PCB. The facility maintains oil sample analysis for each unit verifying the non-PCB status. Multiple pieces of production machinery contain small internal dry-type transformers. No fluid filled capacitors are owned by the facility. No PCB or PCB-Contaminated equipment or fluids are known to be owned by the facility or located at the facility. Records indicating the disposal and management of historic transformers were not observed during the inspection. In 1992 three PCB-Contaminated GE transformers were retro-filled with new oil, and subsequent oil analysis indicate 4 to 8 ppm PCB. The oldest records observed during the inspection were oil analysis dating from 1986 on several units that indicate non-detectable levels of PCBs.

PERSONS INTERVIEWED

On May 23, 2018, KY DEP Madisonville Regional Office Inspector, Curtis Scott met with Brandon Morris, EHS and Brad Murphy, Maintenance Manager, at the facility. During the opening conference, EPA credentials were presented, and both the Notice of Inspection and the Confidentiality Notice were completed.

HISTORY OF BUSINESS

The facility was constructed in the 1950s era and has been owned and operated by Holley Performance Products since then. Holley Performance Products manufactures carburetors and components related to motorized fuel injection and combustion systems. The facility is approximately 195,000 square feet (under roof), and the facility has approximately 200 employees. The facility operates 24/7 and has security on-site during the holidays. In addition to the production operations, this facility serves as the corporate office.

TRANSFORMERS

Three 500 KVA GE transformers on east side of property. All are documented to be non-PCB. These three units were PCB-Contaminated in 1992 (164 to 243 ppm). They were retro-filled in 1992. Subsequent post retro-fill oil PCB analysis indicated 4 ppm to 6 ppm in 1993 and 6 ppm to 8 ppm in 2008.

Three 500 KVA Moloney transformers on west side of property. All are documented to be non-PCB.

One 2,500 KVA GE transformer on west side of property. It is documented to be non-PCB.

One 225 KVA Solomon transformer on east side of property. It is documented to be non-PCB.

Three 333 KVA Cooper transformers on north side of property. All are documented to be non-PCB.

One 1,000 KVA Solomon transformer on south side of property. It is documented to be non-PCB.

Three 500 KVA Westinghouse transformers on the southeast corner of property. All are documented to be non-PCB.

One 1,500 KVA Maloney transformer on the southeast corner of property. It is documented to be non-PCB.

Three 500 KVA Westinghouse transformers on the southeast corner of property. All are documented to be non-PCB.

CAPACITORS

No PCB or PCB Contaminated Capacitors were observed or reported to be owned by the facility.

<u>USE</u>

No PCB transformers, capacitors, or other equipment is known to be in-use at this facility.

RECORDS

No records associated with the TSCA program are maintained by this facility as all equipment is non-PCB. The facility contracts SD Myers to perform annual oil sampling analysis on each transformer in their inventory. Each of the nineteen transformers have PCB concentrations that are non-detectable levels except for three 500 KVA units that were retro-filled in 1993. These three units had a concentration of 6 to 8 ppm PCB in 2008. All transformers are labeled and managed as non-PCB.

MARKING

All transformers are labeled and managed as non-PCB.

STORAGE

The facility does not maintain a storage unit for PCB or PCB-Contaminated equipment. This facility is registered as a RCRA Large Quantity Generator of Hazardous Waste. The facility maintains a central storage area for Hazardous Wastes. According to Brandon Morris, EHS, if the facility was to ever locate any PCB or PCB-Contaminated equipment, they would store it in the central storage area until disposed.

SAMPLES TAKEN

No samples were taken by KY DEP.

OTHER ELECTRICAL EQUIPMENT

None

LEAKING EQUIPMENT

No leaking transformers or other types of electrical equipment was observed or reported to be leaking.

SPILLS

No spills were observed.

Curtis Scott

Environmental Inspector

Kentucky Department for Environmental Protection

Division of Waste Management



B326543

500

240

5,800

13,200

Sub-Name SUB #1

Manufacturer

Serial No.

KVA Rating

High Voltage

Low Voltage

Weight

Manufacture Date

City Bowling Green, KY Unit No.

TOP INSPECTION PLATE

Location OUTDOOR/GROUND

Other **EAST**

NAMEP	LATE	DATA
GENERAL ELECTRIC	Equip	ment Ty

	TRANSFORMER
Transformer Class	OA
Impedance %	5 20
Phase/Cycle	1/60
Liquid Type	OIL
Gallons	270

ADDITIONAL EQUIPMENT Radiators Yes

Conservator Tank No No LTC Compartment No No Bushing Location Top and Side Breather No N2 Blanket 0.25 Plug Hose Length (feet) 50 Bottom FPV (inch) 1.00 Valve Service Online No 55C Power Available Yes

VISUAL INSPECTION

Other Access

FIELD SERVICE

DATE LEVEL TEMP TEMP P/V PAINT LEAKS 04/01/14 NORMAL 25 33 FAIR NONE 05/06/15 NORMAL 37 39 FAIR NONE 02/09/17 NORMAL 10 POOR NONE 03/02/18 14 19 POOR NONE

DATE SERVICE 07/15/79 RE-REFINE / RECLAIM 04/15/93 REPAIRS

04/15/93 RETROFILL

Fans

Water Cooled

Top FPV (Inch)

InsulationType

Oll Pumps

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE 09/19/05	SERVICE	ACID 0.030 AC	IFT 38,1 AC	DIEL 877 42 AC	DIEL 1816	GAP	COLOR 200	AC	SP. GRAV. 0.875 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0.040 AC	37.9 AC	44 AC			1.50	AC	0 870 AC	CLEAR AC	NONE AC
08/15/11		0.050 AC	38.3 AC	38 AC			1.50	AÇ	0.880 AC	CLEAR AC	NONE AC
08/10/12		0.050 AC	38.1 AC	47 AC			2.00	AC	0 580 AC	CLEAR AC	NONE AC
04/01/14		0.050 AC	37.2 AC	45 AC			2.00	AC	0.585 AC	CLEAR AC	NONE AC
05/06/15		0.040 AC	36.9 AC	42 AC			2.00	AC	0 890 AC	CLEAR AC	NONE AC
02/09/17		0.040 AC	36.2 AC	49 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC
03/02/18		0.050 AC	36.0 AC	43 AC			2.00	AC	0 890 AC	CLEAR AC	NONE AC

INI	iten	OR	CON	TENT
46.44		-11	4411	

DATE	PCT. BY WEIGHT
08/10/12	0.400% AC
04/01/14	0.406% AC
05/06/15	0.417% AC
02/09/17	0.416% AC
03/02/18	0.384% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0 3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, OILS WITH A LEVEL BELOW 0 08% ARE CONSIDERED TO BE UNINHIBITED

1101110	DOM:	FACTOR
		MACCION.

DATE	25 C	100 C
08/10/12	0 037 AC	0.616 AC
04/01/14	0 024 AC	D 478 AC
05/06/15	0 027 AC	8 545 AC
02/09/17	0 018 AC	0 607 AC
03/02/18	D 016 AC	D 598 AC

KEY TO ABBREVIATIONS AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Page 2

Date Printed 5/23/2018

TC# 1

1952800 Holley Automotive

Sub-Name Location

SUB #1

OUTDOOR/GROUND

S/N B326543

Mfg. **GENERAL ELECTRIC** Unit No.

Gallons **KVA**

270

High Volt. 13,200

Low Volt. 240

DATE	AVG. TEMP	PPM	PCT		MOISTURE BY DRY WEIGHT PCT.	
08/15/11	32	12	12.8	AC	1 36	
08/10/12	31	14	16.3	QU	1.74	
04/01/14	30	10	12,1	AC	1.30	
05/06/15	42	11	8.1	AC	0 68	
02/09/17	11	7	17.4	QU	2 08	
03/02/18	19	7	13.2	AC	1,60	

RECOMMENDATION RETEST 1 YEAR

The moisture content has decreased since our last analysis. If service has not been performed, this may be due to temperature and/or operational changes. Continued normal monitoring is indicated.

DATE	5H2F	SECT	2541	2100	C1100	
		2FOL	2FAL	2ACF	5M2F	TOTAL
08/15/11	ND	ND	В	ND	ND	0
08/10/12	ND	ND	5	ND	ND	5
04/01/14	ND	ND	17	ND	ND	17
05/06/15	ND	ND	30	ND	ND	30
02/09/17	ND	ND	20	ND	ND	20
03/02/18	ND	ND	24	ND	ND	24

RECOMMENDATION RETEST 1 YEAR

NO DIAGNOSTIC CHANGES ARE NOTED IN FURAN LEVELS SINCE THE PREVIOUS ANALYSIS. THE CELLULOSIC INSULATION APPEARS TO BE IN GOOD CONDITION.

CALCULATED DP 800

EST. LIFE REMAINING

100%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE	HYDROGEN (METHANE	CARBON MONOXIDE	CARBON	ETHANE	ETHYLENE .	ACETYLENE	TOTAL COMBUST.	TOTAL
09/19/05	5	19,611	61,738	3	352	3,459	3	78	QN	441	85,249
08/11/08	ND	22,520	64,348	4	283	3,485	2	109	NO	398	90,751
08/15/11	6	13,430	58,356	7	504	6,156	5	245	ND	767	78,709
08/10/12	6	15,696	72,325	7	670	7,498	5	305	ND	993	96.512
04/01/14	9	9,632	62,672	9	757	6,532	6	311	ND	1,092	79.928
05/06/15	15	11,501	64,314	7	800	5,484	6	320	ND	1,148	82.447
02/09/17	11	16 432	74,653	11	761	5,424	9	379	ND	1,171	97,680
03/02/18	ND	6.943	62,511	10	889	7,302	8	518	ND	1,425	80,151

RECOMMENDATION RETEST 1 MONTH

D-ELEVATED LEVELS OF METHANE, ETHANE, AND ETHYLENE INDICATE AN INTERNAL HOT SPOT IN THE RANGE OF 300-700 DEGREES C. POSSIBLE CAUSES INCLUDE A BAD OR LOOSE INTERNAL CONNECTION OR LOCALIZED OVERHEATING IN THE TAP CHANGER AREA.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER	
09/19/05	ND	ND	ND	
08/11/08	מא	ND	ND	
08/15/11	ND	ND	ND	
08/10/12	ND	ND	ND	
04/01/14	ND	ND	ND	
05/06/15	ND	ND	ND	
02/09/17	ND	NO	ND	
03/02/18	ND	ND	ND	

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS THESE DATA INDICATE NORMAL OPERATION

PCB CONTENT EXPRESSED IN PPM

DATE 09/15/79	1242	1254	1260	OTHER	TOTAL
11/07/86	41		123		164
11/05/92	42		155		197
09/01/93			6		6
08/11/08			7		7

COLOR LABEL: Green CLASS: NON-PCB

Sub-Name SUB#1

City Bowling Green, KY Unit No.

Location

OUTDOOR/GROUND

Other CENTER

	NAME	PLATE DATA			ADDITION.	AL EQUIPMENT	
Manufacturer Manufacture Date	GENERAL ELECTRIC	Equipment Type Transformer Class	TRANSFORMER OA	Radiators	Yes No	Conservator Tank LTC Compartment	
Serial No.	B326544	Impedance %	5.20	Water Cooled	No	Bushing Location	Top and Side
KVA Rating High Voltage	500 13.200	Phase/Cycle Liquid Type	1/60 DIL	Oil Pumps	No o os sum	Breather	N2 Blanket
Low Voltage	240	Gallons	270	Top FPV (Inch) Bottom FPV (Inch)	0.25 Plug 1.00 Valve	Hose Length (feet) Service Online	No.
Weight	5 800	Other Access	TOP INSPECTION PLATE	InsulationType	55C	Power Available	Yes

VISUAL INSPECTION

FIELD SERVICE

04/01/14 05/06/15 02/09/17	LEVEL NORMAL NORMAL LOW NORMAL	SAMPLE TEMP 23 36	TOP TEMP 32 38 10	P/V	PAINT FAIR FAIR POOR FAIR	LEAKS NONE NONE NONE NONE	04/15/93	SERVICE RE-REFINE / RECLAIM REPAIRS RETROFILL
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Additional information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE 09/19/05	SERVICE	ACID 0 030 AC	1FT 37.6 AC	DIEL 877 44 AC	DIEL 1816	GAP	COLOR 1.50	AC	SP. GRAV. 0 880 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0.030 AC	37.8 AC	49 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
08/15/11		0.040 AC	37.4 AC	43 AC			2.00	AC	0.880 AC	CLEAR AC	NONE AC
08/10/12		0.030 AC	37.4 AC	51 AC			2.00	AC	D.880 AC	CLEAR AC	NONE AC
04/01/14		0.030 AC	37.0 AC	42 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC
05/06/15		D.030 AC	36.7 AC	51 AC			2.00	AÇ	0.890 AC	CLEAR AC	NONE AC
02/09/17		0.030 AC	35.8 AC	60 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC
03/02/18		0.040 AC	36.4 AC	46 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC

INHIBITOR CONTENT

DATE	PCT. BY WEIGHT
08/10/12	0.434% AC
04/01/14	0 447% AC
05/06/15	0 461% AC
02/09/17	0 452% AC
03/02/18	0 420% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

110	i lin	POWER	EAC	TOD

DATE	25 C	100 C
08/10/12	0.030 AC	0.634 AC
04/01/14	0.022 AC	0.379 AC
05/06/15	0.025 AC	0.391 AC
02/09/17	0.013 AC	0.210 AC
03/02/18	0.011 AC	D 349 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Sub-Name SUB#1

Location

OUTDOOR/GROUND

S/N B326544

Mfg. GENERAL ELECTRIC Unit No.

Gallons 270 KVA 500 High Volt. 13,200 Low Volt. 240

KARL FISCHER TESTING	MOISTURE	CONTENT	EXPRESSED	IN PPM
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	AVG.		PC1		MOISTURE BY DRY
DATE	TEMP	PPM	SATURA	MOIT	WEIGHT PCT.
08/15/11	31	10	11.6	AC	1.24
08/10/12	31	10	11.6	AC	1.24
04/01/14	28	3	3.9	AC	0.44
05/06/15	41	8	6.0	AC	0.51
02/09/17	9	5	14.7	AC	1.70
03/02/18	17	2	4.1	AC	0.50

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and figuid type. Continued normal monitoring is indicated

FURAN ANALYSIS EXPRESSED IN PPB							
DATE 08/15/11	SH2F ND	2FOL ND	2FAL 10	2ACF ND	5M2F ND	TOTAL 10	
08/10/12	ND	ND	10	ND	ND	10	
04/01/14	ND	ND	15	ND	3	18	
05/06/15	ND	ND	25	ND	ND	25	
02/09/17	ND	ND	19	ND	ND	19	
03/02/18	ND	ND	21	ND	ND	21	

RECOMMENDATION RETEST 1 YEAR

NO DIAGNOSTIC CHANGES ARE NOTED IN FURAN LEVELS SINCE THE PREVIOUS ANALYSIS. THE CELLULOSIC INSULATION APPEARS TO BE IN GOOD CONDITION.

CALCULATED DP 800

EST. LIFE REMAINING

100%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE	HYDROGEN (NITROGEN	METHANE	CARBON MONOXIDE	CARBON	ETHANE E	THYLENE AC	CETYLENE	TOTAL COMBUST.	TOTAL
09/19/05	32	3,009	80,324	22	1,052	3,475	8	79	ND	1,193	88,001
08/11/08	13	11,650	83,555	9	580	3,144	4	45	ND	651	99,000
08/15/11	12	6,616	68,832	23	1,115	6,996	15	109	ND	1,274	83.718
08/10/12	12	7,412	72,051	22	1,165	7,858	14	123	ND	1,336	88.657
04/01/14	18	5,185	64,663	28	1,132	6,658	15	110	ND	1,303	78.810
05/06/15	4	8,379	66,814	20	1,037	5,367	13	112	ND	1,186	81,746
02/09/17	10	14,065	72,752	25	839	4,812	15	119	ND	1.008	92.637
03/02/18	27	7,178	60,731	27	888	6,498	22	161	ND	1,125	75,532

RECOMMENDATION RETEST 1 MONTH

D-ELEVATED LEVELS OF METHANE, ETHANE, AND ETHYLENE INDICATE AN INTERNAL HOT SPOT IN THE RANGE OF 300-700 DEGREES C. POSSIBLE CAUSES INCLUDE A BAD OR LOOSE INTERNAL CONNECTION OR LOCALIZED OVERHEATING IN THE TAP CHANGER AREA.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER	
09/19/05	ND	ND	ND	
08/11/08	ND	ND	ND	
08/15/11	ND	ND	ND	
08/10/12	ND	ND	ND	
04/01/14	ND	ND	ND	
05/06/15	ND	ND	ND	
02/09/17	ND	ND	ND	
03/02/18	ND	ND	ND	

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM

DATE	1242	1254	1260	OTHER	TOTAL
12/03/82	10		43		53
11/07/86	35		144		179
11/05/92	34		133		167
09/01/93			6		6
08/11/08		7	В		ā

COLOR LABEL: Green

CLASS: NON-PCB



Sub-Name SUB #1

DATE LEVEL 04/01/14 NORMAL 05/06/15 NORMAL

02/09/17 LOW

03/02/18 NORMAL

City Bowling Green, KY Unit No.

Location

OUTDOOR/GROUND

Other WEST

NAMEPL	ATE D	ATA

Manufacturer Manufacture Date Serial No. KVA Rating High Voltage Low Voltage	8326542 500 13,200 240	Equipment Type Transformer Class Impedance % Phase/Cycle Liquid Type Gallons	5.20 1/60 OIL 270	Radiators Fans Water Cooled Oil Pumps Top FPV (Inch) Bottom FPV (Inc
Weight	5,800	Other Access	TOP INSPECTION PLATE	InsulationType

ADDITIONAL FOLIPMENT

ADDITION.	AL EUUIPMEN I	
Yes	Conservator Tank	No
No	LTC Compartment	No
No	Bushing Location	Top and Side
No	Breather	N2 Blanket
0 25 Plug	Hose Length (feet)	20

tom FPV (Inch) 1.00 Valve Service Online 55C **Power Available**

No

VISUAL INSPECTION

AMPLE	TOP		
TEMP	TEMP	DAI	

SAMPLE	TOP			
TEMP	TEMP	PN	PAINT	LEAKS
24	32		FAIR	NONE
36	38		FAIR	NONE
	9		POOR	NONE
11	16		FAIR	NONE

FIELD SERVICE

DATE	SERVICE
12/15/82	RE-REFINE / RECLAIM

04/15/93 REPAIRS 04/15/93 RETROFILL

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE 09/19/05	SERVICE	ACID 0 030 AC	IFT 39.5 AC	DIEL 877 43 AC	DIEL 1616	GAP	COLOR 1,50	AC	SP. GRAV. 0.880 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0.030 AC	38.6 AC	47 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
08/15/11		0.040 AC	38.1 AC	43 AC			1.50	AC	O.880 AC	CLEAR AC	NONE AC
08/10/12		0.050 AC	37.8 AC	57 AC			2.00	AC	0.880 AC	CLEAR AC	NONE AC
04/01/14		0.050 AC	37.4 AC	47 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC
05/06/15		0.040 AC	37.5 AC	49 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC
02/09/17		0.040 AC	36.8 AC	49 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC
03/02/18		0.040 AC	36.1 AC	41 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC

INHIBITOR CONTENT

DATE	PCT. BY WEIGHT
08/10/12	0.395% AC
04/01/14	0.401% AC
05/06/15	0.415% AC
02/09/17	0 416% AC
03/02/18	0.378% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, DILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID	POWER	FACTOR
		INCIGIL

DATE	25 C	100 C
08/10/12	0.020 AC	0:408 AC
04/01/14	0.020 AC	0 345 AC
05/06/15	0.022 AC	0 372 AC
02/09/17	0.014 AC	0 445 AC
03/02/18	0.013 AC	0.374 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Page 2

Date Printed 5/23/2018

TC# 3

Customer

Location

1952800 Holley Automotive

Sub-Name

OUTDOOR/GROUND

SIN 8326542

Mfg. Unit No.

GENERAL ELECTRIC

Gallons 270 KVA 500

High Volt.

13,200 Low Volt. 240

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PPA	M
--------------------------------------------------------	---

DATE	AVG. TEMP	PPM	PCT SATURA		MOISTURE BY DRY WEIGHT PCT.	
08/15/11	31	14	15.7	QU	1.67	
08/10/12	31	12	13.4	AC	1,43	
04/01/14	29	4	50	AC	0.55	
05/06/15	41	7	56	AC	0.48	
02/09/17	9	4	11.7	AC	1.36	
03/02/18	16	3	6.5	AC	0.78	

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and liquid type. Continued normal monitoring is indicated

FURAN ANALYSIS EXPRESSED IN PPB										
DATE 08/15/11	5H2F ND	2FOL ND	2FAL	2ACF	5M2F ND	TOTAL				
08/10/12	ND	ND	8	ND	ND	8				
04/01/14	ND	ND	14	ND	ND	14				
05/06/15	ND	ND	30	ND	ND	30				
02/09/17	ND	ND	25	ND	ND	25				
03/02/18	ND	ND	29	ND	ND	29				

RECOMMENDATION RETEST 1 YEAR

NO DIAGNOSTIC CHANGES ARE NOTED IN FURAN LEVELS SINCE THE PREVIOUS ANALYSIS. THE CELLULOSIC INSULATION APPEARS TO BE IN GOOD CONDITION.

CALCULATED DP 800

EST. LIFE REMAINING

100%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

09/19/05 08/11/08 08/15/11 08/10/12 04/01/14 05/06/15 02/09/17	HYDROGEN (35 26 16 15 18 8	7,723 6,348 8,479 9,339 8,049 9,727 17,627	77,848 80,397 64,688 70,254 65,758 57,318 80,487	76 65 67 68 75 48	965 1,050 1,017 1,113 1,101 800 875	CARBON DIOXIDE 3.701 5.373 8.602 9.502 8.180 6.397 5.980	ETHANE E 40 28 49 56 56 47 44	THYLENE ACE 271 213 328 361 342 321 358	ETYLENE 6 ND ND ND ND ND	TOTAL COMBUST. 1,393 1,382 1,477 1,613 1,592 1,224 1,342	TOTAL GAS 90,755 93,500 83,246 90,708 83,579 74,666 105,436
03/02/18	16	9,366	80,467 62,905	57 54	875 921	5,980 6,346	44 65	358 484	ND	1,342 1,550	105,436 82,167

RECOMMENDATION RETEST 1 MONTH

D-ELEVATED LÉVELS OF METHANE, ETHANE, AND ETHYLENE INDICATE AN INTERNAL HOT SPOT IN THE RANGE OF 300-700 DEGREES C. POSSIBLE CAUSES INCLUDE A BAD OR LOOSE INTERNAL CONNECTION OR LOCALIZED OVERHEATING IN THE TAP CHANGER AREA.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER	
09/19/05	ND	ND	ND	
08/11/08	ND	ND	ND	
08/15/11	ND	ND	ND	
08/10/12	ND	ND	ND	
04/01/14	NO	ND	ND	
05/06/15	ND	ND	ND	
02/09/17	ND	ND	ND	
03/02/18	ND	ND	ND	

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS THESE DATA INDICATE NORMAL OPERATION

PCB CONTENT EXPRESSED IN PPM

DATE	1242	1254	1260	OTHER	TOTAL
12/03/82	26		88		114
11/07/86	40		188		228
11/05/92	54		189		243
09/01/93			4		4
08/11/08			6		6
			_		-

COLOR LABEL: Green CLASS: NON-PCB

Bottom FPV (Inch) 1 00 Valve

Customer 1952800 Holley Automotive

Sub-Name #2

City Bowling Green, KY

Location OUTDOOR

Unit No.

Other

ADDITIONAL EQUIPMENT

NAMEPLATE DATA

CENTRAL MALONEY Manufacturer Manufacture Date 1/1/1973 Serial No. 1732611-1 **KVA Rating** 1.500 High Voltage

12,470

12,633

480

Ď Υ

Equipment Type CABINET XFRMR Transformer Class OA Impedance % 5.60 Phase/Cycle 3/60 Liquid Type OIL Gallons 477

Radiators Fans **Water Cooled** Oil Pumps

Top FPV (inch)

Yes No No No 0 50 Plug

Conservator Tank No LTC Compartment No Bushing Location Side Encl. Breather

Service Online

FIELD SERVICE

N2 Blanket Hose Length (feet) 100

No

3 h

Other Access InsulationType 65C **Power Available**

VISUAL INSPECTION

SAMPLE TOP

TEMP TEMP PN

PAINT LEAKS FAIR YES-SEC BUSHINGS DATE SERVICE 05/15/16 REPAIRS

06/07/15

06/07/15

Low Voltage

Weight

05/15/16 NORMAL

DATE LEVEL

NONE .

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE SERVICE 06/07/15

ACID 0.020 AC

IFT 35.2 AC DIEL 877 DIEL 1816 GAP 40 AC

COLOR SP. GRAV. 1.50 0 880 AC

VISUAL CLEAR AC SEDIMENT NONE AC

INHIBITOR CONTENT

DATE 06/07/15 PCT. BY WEIGHT 0.210% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR

DATE 06/07/15

25 C 0.041 AC

100 C 1.307 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

NOTE: * After a result indicates that the test or service was performed by an outside source.

Page 2

Date Printed 5/23/2018

TC# 4

Customer

Location

DATE

06/07/15

1952800 Holley Automotive

8

Sub-Name #2

OUTDOOR

S/N 1732611-1

Mfa.

Unit No.

CENTRAL MALONEY

DATE

06/07/15

Gallons 477 KVA 1,500 High Volt. Low Volt.

12,470 460

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PPM

AVG. TEMP 38

PCT. PPM SATURATION 7.1

AC

MOISTURE BY DRY

WEIGHT PCT.

0.66

FURAN ANALYSIS EXPRESSED IN PPB

5H2F ND ND

2FOL 2FAL 17

2ACF 5M2F ND ND

TOTAL 17

RECOMMENDATION RETEST 1 YEAR

The moisture content in this base ine data is acceptable based on the equipment class and liquid type. Normal monitoring is indicated.

RECOMMENDATION RETEST 1 YEAR

THESE BASELINE DATA INDICATE THE CELLULOSIC INSULATION IS IN GOOD CONDITION

CALCULATED DP 800

EST. LIFE REMAINING

100%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

CARBON CARBON

DIOXIDE ETHANE ETHYLENE ACETYLENE COMBUST.

TOTAL TOTAL

GAS

06/07/15

DATE

HYDROGEN OXYGEN NITROGEN METHANE MONOXIDE 2 8.984 61,900

22

7,106

17

24

ND

681 75,671

RECOMMENDATION RETEST 6 MONTHS

C-ELEVATED LEVELS OF CARBON MONOXIDE AND/OR CARBON DIOXIDE INDICATE THE CELLULOSIC INSULATION MAY HAVE BEEN OVERHEATED OR IS DETERIORATING POSSIBLE CAUSES INCLUDE OVERLOADING THE UNIT FOR EXTENDED PERIODS OF TIME, INEFFECTIVE COOLERS, AND OXIDATION, IF APPLICABLE, FURAN RESULTS SHOULD BE CONSULTED TO AID DIAGNOSIS

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE 08/07/15 **ALUMINUM**

ND

IRON ND

COPPER 0.065

DATE 06/07/15 1242

1254

PCB CONTENT EXPRESSED IN PPM

1260

OTHER TOTAL ND

RECOMMENDATION RETEST 1 YEAR

THERE ARE NO DIAGNOSTIC LEVELS OF METALS IN THIS SAMPLE THESE DATA CAN SERVE AS A BASELINE FOR FUTURE ANALYSES COLOR LABEL: Green

CLASS: NON-PCB



500

240

3 002

14,400

Sub-Name SUB #2

City Bowling Green, KY Unit No.

Location

DUTDOOR/GROUND

ADDITIONAL EQUIPMENT

Other

NAMEPLATE DATA

Manufacturer Manufacture Date Serial No.

LEVEL

KVA Rating

High Voltage

Low Voltage

Weight

DATE

05/06/15

WESTINGHOUSE 82A042632

Transformer Class OA Impedance % Phase/Cycle Liquid Type

Other Access

Gallons

2.10 1/60 OIL

Equipment Type POP TOP XFRMR

Radiators Fans **Water Cooled** Oll Pumps

Top FPV (Inch)

InsulationType

Bottom FPV (inch)

Yes No No No

85C

Conservator Tank LTC Compartment No. Bushing Location Top and Side Breather

N2 Blanket

No

Hose Length (feet) Service Online No

Power Available

FIELD SERVICE

VISUAL INSPECTION

SAMPLE TOP TEMP

35

TEMP PN

PAINT LEAKS FAR NONE

TOP INSPECTION PLATE

DATE SERVICE

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE 05/06/15

SERVICE

ACID 0.030 AC

IFT 38 8 AC

DIEL 877 DIEL 1816 GAP 45 AC

COLOR 1.50

SP. GRAV. 0.890 AC

VISUAL CLEAR AC SEDIMENT NONE AC

INHIBITOR CONTENT

DATE 05/06/15 PCT. BY WEIGHT

0 232%

NOTE - STUDIES SHOW THAT A LEVEL OF 0 3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR

DATE 05/06/15

25 C 0.016-AC 100 C

0 290 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE

NOTE: * After a result indicates that the test or service was performed by an outside source

Page 2

Date Printed 5/23/2018

TC# 5

Customer

DATE

05/06/15

DATE

05/06/15

1952800 Holley Automotive

Sub-Name Location

SUB#2

OUTDOOR/GROUND

S/N

824042632

Mfg.

Unit No.

WESTINGHOUSE

DATE

05/06/15

Gallons KVA

High Volt. 14,400 Low Volt. 240

45

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PPM

AVG. 40

RECOMMENDATION RETEST 1 YEAR

class and liquid type. Normal monitoring is indicated.

TEMP PPM PCT.

MOISTURE BY DRY

SATURATION 7 5.8 AC

The moisture content in this baseline data is acceptable based on the equipment

WEIGHT PCT.

0.50

FURAN ANALYSIS EXPRESSED IN PPB

5H2F 2FOL 2FAL 2ACF 5M2F TOTAL ND ND 45 ND ND

500

RECOMMENDATION RETEST 1 YEAR

THESE BASELINE DATA INDICATE THE CELLULOSIC INSULATION IS IN GOOD CONDITION.

CALCULATED DP 800

EST. LIFE REMAINING 100%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

23

CARBON CARBON

1

1,121

HYDROGEN OXYGEN NITROGEN METHANE MONOXIDE DIOXIDE ETHANE ETHYLENE ACETYLENE

ND

NĐ

TOTAL TOTAL

COMBUST. GAS ND 24 79,597

RECOMMENDATION RETEST 1 YEAR

ND

21,219

57.233

A-THE ANALYSIS OF THIS SAMPLE SHOWS ONLY MINOR AMOUNTS OF COMBUSTIBLE GAS. THIS BASELINE INDICATES NORMAL OPERATION

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE 05/06/15 **ALUMINUM**

ND

IRON ND ND

COPPER

DATE

1254

1242

1260

PCB CONTENT EXPRESSED IN PPM

OTHER TOTAL

RECOMMENDATION RETEST 1 YEAR

THERE ARE NO DIAGNOSTIC LEVELS OF METALS IN THIS SAMPLE. THESE DATA CAN SERVE AS A BASELINE FOR FUTURE ANALYSES.

NOTE: After a result indicates that the test or service was performed by an outside source.

Sub-Name SUB #2

City Bowling Green, KY Unit No.

OUTDOOR/GROUND Location

Other

NAMEPLATE DATA ADDITIONAL EQUIPMENT Manufacturer WESTINGHOUSE Equipment Type POP TOP XFRMR Radiators Yes Conservator Tank No **Manufacture Date** Transformer Class OA Fens Na LTC Compartment No Serial No. 82A042633 Impedance % 2 60 **Water Cooled** No Bushing Location Side Encl. **KVA Rating** Phase/Cycle 1/60 **Oll Pumps** No Breather N2 Blanket **High Voltage** 14,400 **Liquid Type** OIL Top FPV (Inch) Hose Length (feet) 100 Low Voltage 240 Gallons **Bottom FPV** (Inch) Service Online Weight 3,002 Other Access **TOP INSPECTION PLATE** InsulationType 85C Power Available No

VISUAL INSPECTION

FIELD SERVICE

DATE LEVEL 05/06/15

SAMPLE TOP

TEMP TEMP PN 35

PAINT LEAKS FAIR NONE

DATE SERVICE

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE SERVICE ACID IFT DIEL 877 DIEL 1816 GAP COLOR SP. GRAV. VISUAL SEDIMENT 05/06/15 0.030 AC 39.4 AC 44 AC 1.45 0.890 AC CLEAR AC NONE AC

INHIBITOR CONTENT

DATE

PCT, BY WEIGHT

05/06/15

0.233%

LIQUID POWER FACTOR

DATE 05/06/15

25 C 0.014 AC

100 C 0.241 AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

KEY TO ABBREVIATIONS AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

NOTE: After a result indicates that the test or service was performed by an outside source.

INTELLIGENT TRANSFORMER MANAGEMENT

Page 2 Date Printed 5/23/2018

TC# 6

Customer

Sub-Name

Location

DATE

05/06/15

1952800 Holley Automotive

SUB #2 OUTDOOR/GROUND S/N 82A042633

Mfg. WESTINGHOUSE Unit No.

Gallons KVA 500 High Volt. 14,400 Low Volt. 240

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PPM

5.0

AC

AVG. PCT. TEMP SATURATION PPM

6

MOISTURE BY DRY

WEIGHT PCT. 0.43

FURAN ANALYSIS EXPRESSED IN PPB

DATE 5H2F 2FOL 2FAL 2ACE SM2F TOTAL 05/06/15 ND ND 50 ND ND 50

RECOMMENDATION RETEST 1 YEAR

40

The moisture content in this baseline data is acceptable based on the equipment class and liquid type. Normal monitoring is indicated.

RECOMMENDATION RETEST 1 YEAR

THESE BASELINE DATA INDICATE THE CELLULOSIC INSULATION IS IN GOOD CONDITION.

CALCULATED DP 800

EST. LIFE REMAINING

100%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

CARBON CARBON

DIOXIDE ETHANE ETHYLENE ACETYLENE

TOTAL TOTAL COMBUST.

GAS

05/06/15

DATE

HYDROGEN OXYGEN NITROGEN METHANE MONOXIDE ND 16.837 54.801

6

357

4.128

20

2

ND

385 76,151

RECOMMENDATION RETEST 1 YEAR

A-THE ANALYSIS OF THIS SAMPLE SHOWS ONLY MINOR AMOUNTS OF COMBUSTIBLE GAS. THIS BASELINE INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE 05/06/15 ALUMINUM ND

IRON ND COPPER ND

DATE 1242

1254

1260

PCB CONTENT EXPRESSED IN PPM

OTHER TOTAL

RECOMMENDATION RETEST 1 YEAR

THERE ARE NO DIAGNOSTIC LEVELS OF METALS IN THIS SAMPLE. THESE DATA CAN SERVE AS A BASELINE FOR FUTURE ANALYSES.

NOTE: * After a result indicates that the test or service was performed by an outside source.

Sub-Name SUB #2

City Bowling Green, KY

Unit No.

Location OUTDOOR/GROUND

Other

Manufacturer Manufacture Date

WESTINGHOUSE

Serial No. 82A042634 **KVA Rating** SAG High Voltage 14,400 Low Voltage 240

Weight 3 002 NAMEPLATE DATA

Equipment Type FOP TOP XFRMR Transformer Class OA Impedance % 2.00 Phase/Cycle 1/60

Liquid Type OIL Gallons Other Access

TOP INSPECTION PLATE

ADDITIONAL EQUIPMENT

Radiators Conservator Tank No Fans LTC Compartment Water Cooled

Bushing Location Side Encl. Oil Pumps Breather N2 Blanket Top FPV (Inch) Hose Length (feet) 100 **Bottom FPV (inch)** Service Online InsulationType 85C Power Available No

FIELD SERVICE

VISUAL INSPECTION

SAMPLE TOP

DATE LEVEL TEMP TEMP 05/06/15 36

PN PAINT LEAKS FAIR NONE

DATE SERVICE

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

SERVICE DATE 05/06/15

ACID 0.030 AC

IFT 40 0 AC

DIEL 877 DIEL 1816 GAP 45 AC

COLOR 2 00

SP. GRAV. 0.890 AC

VISUAL CLEAR AC SEDIMENT NONE AC

INHIBITOR CONTENT

DATE

PCT. BY WEIGHT

05/06/15

0.225%

LIQUID POWER FACTOR

DATE 05/06/15

25 C 0.012 AC

100 C 0.175 AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

NOTE: After a result indicates that the test or service was performed by an outside source

Customer

Location

DATE

05/06/15

1952500 Hotley Automotive

PPM

15

Sub-Name

5U8 #2 OUTDOOR/GROUND

82A042634

Mfg.

Unit No.

S/N

WESTINGHOUSE

Gallons **KVA**

High Volt. 14,400 Low Volt. 240

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PPM

AVG. TEMP 41

PCT. SATURATION MOISTURE BY DRY

119 AC

WEIGHT PCT.

1.02

FURAN ANALYSIS EXPRESSED IN PPB

500

5H2F 2FOL 2FAL DATE 2ACF 5M2F TOTAL 05/06/15 ND ND 189 ND ND 180

RECOMMENDATION RETEST 1 YEAR RECOMMENDATION RETEST 5 MONTHS The moisture content in this baseline data is acceptable based on the equipment

THESE BASELINE DATA INDICATE THE CELLULOSIC INSULATION IS IN GOOD CONDITION.

CALCULATED DP 605

EST. LIFE REMAINING

80%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

CARBON CARBON

HYDROGEN OXYGEN NITROGEN METHANE MONOXIDE DIOXIDE ETHANE ETHYLENE ACETYLENE COMBUST.

TOTAL TOTAL

GAS 79,157

DATE 05/08/15

ND 20,719

class and squid type. Normal monitoring is indicated.

56 880

2

24

1.532

ND

ND

ND

26

RECOMMENDATION RETEST 1 YEAR

A-THE ANALYSIS OF THIS SAMPLE SHOWS ONLY MINOR AMOUNTS OF COMBUSTIBLE GAS. THIS BASELINE INDICATES NORMAL OPERATION

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE 05/06/15 **ALUMINUM**

ND'

IRON

ND

COPPER

ND

DATE 1242 1254

PCB CONTENT EXPRESSED IN PPM 1260

OTHER TOTAL

RECOMMENDATION RETEST 1 YEAR

THERE ARE NO DIAGNOSTIC LEVELS OF METALS IN THIS SAMPLE THESE DATA CAN SERVE AS A BASELINE FOR FUTURE ANALYSES

NOTE: * After a result indicates that the test or service was performed by an outside source.

Sub-Name SUB#4

City Bowling Green, KY Unit No.

Location OUTDOOR/GROUND

Other

DATE SERVICE

r WEST

	NAME	PLATE DATA	ADDITIONAL EQUIPMENT				
Monufacturer Manufacture Date	(CENTRAL) MOLONE	Equipment Type Transformer Class	POP TOP XFRMR OA	Radiators Fans	Yes No	Conservator Tank LTC Compartment	
Serial No.	17813783	Impedance %	2.20	Water Cooled	No	Bushing Location	Top and Side
KVA Rating High Voltage	500 13,200	Phase/Cycle Liquid Type	1/60 OIL	Oil Pumps Top FPV (Inch)	No 0.50	Breather Hose Length (feet)	N2 Blanket
Low Voltage	240	Gallons	102	Bottom FPV (Inch)	0.50	Service Online	No
Weight	3,178	Other Access	TOP INSPECTION PLATE	InsulationType	65C	Power Available	No

VISUAL INSPECTION

FIELD SERVICE

DATE 04/01/14	LEVEL	SAMPLE TEMP 27	TOP TEMP	P/V	PAINT FAIR	LEAKS NONE
05/06/15		35			POOR	NONE
02/09/17		8			POOR	NONE
03/02/18		17			POOR	NONE

Additional Information

8/15/2011 NO GAUGES

Reason Not Tested

ì	1 1	~1	HIP.	COCCAL	TOT DATA	
ı	ы	w	114.7	SURPHI	TEST DATA	

DATE 09/19/05	SERVICE	ACID 0.030 AC	IFT 38 6 AC	DIEL 877 43 AC	DIEL 1816	GAP	COLOR 1.50	AC	SP. GRAV. 0.860 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0.030 AC	38 4 AC	46 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
08/15/11		0.030 AC	37.9 AC	42 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
08/10/12		0.020 AC	37.6 AC	57 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
04/01/14		0.030 AC	36 3 AC	46 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
05/06/15		0 030 AC	35 9 AC	45 AC			2 00	AC	0.885 AC	CLEAR AC	NONE AC
02/09/17		0.030 AC	37.6 AC	55 AC			2 00	AC	0.890 AC	CLEAR AC	NONE AC
03/02/18		0 030 AC	37.0 AC	41 AC			1.50	AC	0.590 AC	CLEAR AC	NONE AC

99.00 00.00			
INHIB	mno	CON	

DATE	PCT, BY WEIGHT
08/10/12	0.104% QU
04/01/14	0.108% QU
05/06/15	0.115% QU
02/09/17	0.115% QU
03/02/18	0.104% QU

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS. OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED

LIGHT	POWER	PARTI	200

DATE	25 C	100 C
08/10/12	0.058 AC	1,113 AC
04/01/14	0.060 AC	1.189 AC
05/05/15	0.054 AC	1.029 AC
02/09/17	0.038 AC	0 706 AC
03/02/18	D 043 AC	D 643 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Date Printed 5/23/2018 Page 2

TC# 14

Customer

1952800 Holley Automotive

Sub-Name Location

SUB #4

OUTDOOR/GROUND

S/N 17813783

Mfg. Unit No.

(CENTRAL) MOLONE

Gallons 102 KVA 500 High Volt.

13 200 Low Voit. 240

KARL FISCHER	TESTING MOISTURE	CONTENT EXPRESSED IN PPM

	AVG.		PC1	۲.	DRY
DATE	TEMP	PPM	SATURA	NOITA	WEIGHT PCT.
08/15/11	31	10	11.5	AC	1,24
08/10/12	33	7	7.5	AC	0.78
04/01/14	32	4	4.5	AC	0.47
05/06/15	40	7	5.4	AC	9 46
02/09/17	13	2	4.9	AC	0.60
03/02/18	22	3	4.2	AC	0 49

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and liquid type. Continued normal monitoring is indicated.

DATE 5H2F 2FOL 2FAL 2ACF 5M2F TOTAL			Section of the Parish	The Person Name and Address of	RESSED	PERSONAL PROPERTY.	_
	DATE	5H2F	2FOL	2FAL	2ACF	5M2F	TOTAL

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

09/19/05 08/11/08 08/15/11	HYDROGEN 8 9 ND	21,710 22,203 13 963	67,778 68,106 53,119	METHANE 13 10 13	CARBON MONOXIDE 393 384 425	CARBON DIOXIDE 3,582 5,529 6,994	ETHANE ETI 6 4 15	HYLENE ACET 8 5 7	TYLENE ND ND	TOTAL COMBUST. 428 412 460	TOTAL GAS 93,498 96,250 74,536
08/10/12 04/01/14	ND ND	17,192 13 098	61,613 59,020	11	417 384	7,681 6,106	8 7	7 B	ND ND	443 413	86,929 78,637
05/06/15	ND	17,292	61,982	12	444	5,158	6	7	ND	469	84,901
02/09/17 03/02/18	ND ND	24,027 13 433	76,724 48.760	13	398 421	4,685 5.373	7	7	ND	425	105,861
		10 100	40,100	11	421	5/313	8	6	ND	446	66 012

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN POM								
	88	thi me	BBER	EVEDE	IM OH	FAI Q.	MET	ICP

DATE	ALUMINUM	IRON	COPPER
09/19/05	ND	ND	ND
08/11/08	ND	ND	0 034
08/15/11	ND	ND	ND
08/10/12	ND	В	ND
04/01/14	NĐ	ND	ND
05/06/15	ND	ND	ND
02/09/17	ND	ND	ND
03/02/18	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS THESE DATA INDICATE NORMAL OPERATION

PCB CONTENT EXPRESSED IN PPM

DATE	1242	1254	1260	OTHER	TOTAL
11/07/66					ND
11/05/92					ND
08/11/08					ND

COLOR LABEL: Green CLASS: NON-PCB



Sub-Name SUB #4

City Bowling Green KY Unit No.

Location

DATE SERVICE

OUTDOOR/GROUND

Other CENTER

	NAME	PLATE DATA			ADDITIONA	L EQUIPMENT	
Manufacture Date Serial No. KVA Rating High Voltage Low Voltage	(CENTRAL) MOLONE 17813782 500 13,200 240 3,178	Equipment Type Transformer Class Impedance % Phase/Cycle Liquid Type Gallons	2.20 1/50 OIL 102	Radiators Fans Water Cooled Oil Pumps Top FPV (inch) Bottom FPV (inch)	Yes No No No No 0.50	Conservator Tank LTC Compartment	Top and Side N2 Blanket
******	3,170	Other Access	TOP INSPECTION PLATE	InsulationType	65C	Power Available	No

VISUAL INSPECTION

FIELD SERVICE

DATE 04/01/14 05/06/15 02/09/17 03/02/18	LEVEL	SAMPLE TEMP 25 36 8	TOP TEMP	PΝ	FAIR POOR POOR	LEAKS NONE NONE NONE
03/02/18		18			POOR	NONE

Additional Information

8/15/2011 NO GAUGES

Reason Not Tested

				L	IQUID SCRE	EN TEST	DATA				
DATE 09/19/05	SERVICE	ACID 0 030 AC	IFT 39,1 AC	DIEL 877 45 AC	DIEL 1816	GAP	COLOR	AC	SP. GRAV. 0.880 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08	148	0,030 AC	39.9 AC	47 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
08/15/11		0.020 AC	39.4 AC	45 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
08/10/12		0.030 AC	39.7 AC	55 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
04/01/14		0.030 AC	38.5 AC	45 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
05/06/15		0 030 AC	38.2 AC	49 AC			1.50	AC	0.885 AC	CLEAR AC	NONE AC
02/09/17		0.030 AC	37.7 AC	56 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
03/02/18		0 030 AC	38.0 AC	47 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC

	INHIBIT	OR CONTENT	
1	DATE	PCT. BY WEIGHT	
	D8/10/12	0.105% QU	
	04/01/14	0.109% QU	
	05/06/15	0.116% QU	
	02/09/17	0.116% QU	
S.	03/02/18	0.105% QU	

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS. DILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

L	LIQUID POWER FACTOR						
DATE	25 C	100 C					
08/10/12	0.042 AC	0.616 AC					
04/01/14	0.038 AC	0.610 AC					
05/06/15	0.032 AC	0.423 AC					
02/09/17	0.027 AC	0.529 AC					
03/02/18	0.030 AC	0.430 AC					

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Page 2

Date Printed 5/23/2018

Gallons

KVA

TC# 15

Customer 1952800 Holley Automotive

RECOMMENDATION RETEST 1 YEAR

Equid type. Continued normal monitoring is indicated.

Sub-Name

Location

SUB #4

OUTDOOR/GROUND

S/N 17813782

Mfg. (CENTRAL) MOLONE Unit No.

102 500 High Volt. 13 200 Low Volt 240

DATE	AVG.		PC1		MOISTURE BY DRY
DATE	TEMP	PPM	SATURA	NOITA	WEIGHT PCT.
08/15/11	31	7	8.1	AC	0.87
08/10/12	35	6	6.0	AC	0.60
04/01/14	31	4	4.1	AC	0 43
05/06/15	41	4	32	AC	0.27
02/09/17	13	3	6 1	AC	0.75
03/02/18	23	3	4.B	AC	0.56

The moisture content continues to be acceptable based on the equipment and

ATE	FLIGHT	2501	0544			
VIE.	anar	ZFOL	2FAL	2ACF	5M2F	TOTAL

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE 09/19/05	HYDROGEN C	XYGEN 8.848					ETHANE ET	HYLENE ACE		TOTAL COMBUST.	TOTAL GAS
	U		69,206	23	834	3,572	5	4	ND	874	82,500
08/11/08	7	10,805	70,577	17	874	5,415	4	1	ND	903	88,000
08/15/11	ND	13,439	63,159	19	702	7,602	6	2	ND	729	84.929
08/10/12	3	14,637	65,090	18	705	8,392	8	2	ND	736	88.855
04/01/14	7	11,118	60,039	21	699	6,662	9	2	ND	738	78,557
05/06/15	ND	14,970	64,430	16	679	5,438	5	ND	ND	700	85,538
02/09/17	ND	23,904	82,210	17	576	4,784	8	ND	ND	601	111,499
03/02/18	ND	12,715	48,720	14	515	5,296	7	1	ND	537	67,268

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION

DATE	ALUMINUM	IRON	COPPER
09/19/05	ND	ND	ND
08/11/08	ND	ND	ND
08/15/11	ND	ND	ND
08/10/12	ND	ND	ND
04/01/14	ND	ND	ND
05/06/15	ND	ND	ND
02/09/17	ND	ND	ND
03/02/18	ND	ND	ND
HERE HAS	NDATION RETES BEEN NO DIAGNOS THESE DATA INDICA	TIC CHANGE	SINCE THE PREVIO

	PCB	CONTENT	r express	ED IN PPM		•
DATE 11/07/86 11/05/92 08/11/08	1242	1254	1260	OTHER	TOTAL ND ND ND	
COLOR L	ABEL: Gr	se n	CLAS	S: NON-P	СВ	
	Results in	mg/kg None Det	ested			



Sub-Name SUB #4

Serial No.

KVA Rating

High Voltage

Low Voltage

DATE LEVEL

Weight

04/01/14

05/06/15

02/09/17

03/02/18

City Bowling Green, KY Unit No.

Location Other

Radiators

OUTDOOR/GROUND

EAST

NAMEPLATE DATA (CENTRAL) MOLONE Equipment Type Manufacturer

Manufacture Date 17813781 500 13 200 240 3,178

POP TOP XFRMR Transformer Class OA Impedance % 2.20 Phase/Cycle

FAIR

POOR

NONE

NONE

POOR

POOR

Fans **Water Cooled** 1/60 Oil Pumps OIL 102 TOP INSPECTION PLATE InsulationType

ADDITIONAL EQUIPMENT Yes No No No Top FPV (Inch) 0.50 **Bottom FPV (Inch)**

65C

Conservator Tank No LTC Compartment No. Breather

Bushing Location Top and Side N2 Blanket

Hose Length (feet) 20 Service Online Nο Power Available No

FIELD SERVICE

VISUAL INSPECTION

Liquid Type

Other Access

Gallons

SAMPLE TOP TEMP TEMP 27 35 8

17

PAINT LEAKS DATE SERVICE NONE NONE

Additional Information

8/10/2012 SIPHONED

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE 09/19/05	SERVICE	ACID 0.030 AC	IFT 38.9 AC	DIEL 877 44 AC	DIEL 1816	GAP	COLOR 1.50	AC	SP. GRAV. 0.880 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0.030 AC	38.7 AC	48 AC			1.50	AC	0.885 AC	CLEAR AC	NONE AC
08/15/11		0.020 AC	38.3 AC	38 AC			1,00	AC	0.880 AC	CLEAR AC	NONE AC
08/10/12		0.020 AC	38.1 AC	50 AC			1.00	AC	0.880 AC	CLEAR AC	NONE AC
04/01/14		0.020 AC	37.6 AC	43 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
05/06/15		0.020 AC	37.8 AC	45 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
02/09/17		0.020 AC	37.4 AC	56 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
03/02/18		0.030 AC	38.5 AC	45 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC

INHIBITOR	CONTENT

DATE PCT. BY WEIGHT **OB/10/12** 0.106% QU 04/01/14 0.113% QU 05/06/15 0.119% QU 02/09/17 0.119% QU 03/02/18 0.108% QU

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS. OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID	POWER	FACTOR

DATE	25 C	100 C
08/10/12	0 048 AC	0.517 AC
04/01/14	0 035 AC	0,585 AC
05/05/15	0 042 AC	0 445 AC
02/09/17	0 030 AC	0.586 AC
03/02/18	0 034 AC	0.479 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Page 2

Date Printed 5/23/2018

TC# 16

Customer

Location

1952800 Holley Automotive

Sub-Name

OUTDOOR/GROUND

S/N 17813781

Unit No.

Mfg. (CENTRAL) MOLONE

Gallons 102 **KVA** 500

High Volt. 13,200 Low Volt. 240

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PPM	
MOISTING	ì

DATE	AVG. TEMP	РРМ	PCT		DRY WEIGHT PCT.	
08/15/11	30	7	7.9	AC	0.85	
05/10/12	34	5	5.2	AC	0 53	
04/01/14	32	3	2.8	AC	0 30	
05/06/15	40	4	3,3	AC	0 28	
02/09/17	13	3	6.1	AC	0.75	
03/02/18	22	3	42	AC	0 49	

RECOMMENDATION

The moisture content continues to be acceptable based on the equipment and liquid type. Continued normal monitoring is indicated.

ATE 5H2F 2FOL 2FAL 2ACF 5M2F TOTAL	ATE 5H2F 2FOL 2FAL 2ACF 5M2F TOTAL					RESSED	ALC: UNKNOWN BOOK OF THE PERSON	
		ATE	5H2F	2FOL	2FAL	2ACF	5M2F	TOTAL

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

09/19/05 08/11/08 08/15/11 08/10/12 04/01/14 05/06/15	HYDROGEN O 14 17 ND 1 ND ND	10,370 10,208 11,688 12,683 8,853 12,923	NITROGEN 78,414 73,181 67,597 71,568 59,335 58,971	METHANE 25 18 21 20 24 14	1,	935 963 969 118 986 760	CARBON DIOXIDE 3,732 6,356 7,401 6,514 6,263 4,998	ETHANE E 6 5 6 9 7	THYLENE ACE 3 1 1 1 1 ND	EMELYT ON ON ON ON ON	TOTAL COMBUST. 963 1,004 1,037 1,149 1,020 780	TOTAL GAS 93,499 90,749 87,723 93,914 75,471 77,672
				14	73	760	4,998	5	ND	ND		
02/09/17	ND	20,148	75,853	19		716	4,614	10	ND	ND	745	101,360
03/02/18	ND	12,179	49,354	15		599	4,850	5	ND	ND	620	67,003

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
09/19/05	ND	ND	ND
08/11/08	ND	ND	ND
08/15/11	ND	ND	ND
08/10/12	ND	ND	ND
04/01/14	ND	NO	ND
05/06/15	ND	ND	ND
02/09/17	ND	ND	ND
03/02/1B	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO D'AGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS. THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM

DATE 11/07/85 11/05/92 C8/11/05	1242	1254	1260	OTHER -	TOTAL ND ND ND

COLOR LABEL: Green CLASS: NON-PCB

Page 2

Data Printed 5/23/2018

TC# 20

Customer 1952800 Holley Automotive

Sub-Name SUB #4 AUX.
Location OUTDOOR/GROUND

S/N

M593867TDRA

Mfg. Unit No. GENERAL ELECTRIC CABINET

Gallons KVA 410 2,500

High Volt. 12,470 Low Volt. 480

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PPM

DATE	AVG.	PPM	PCT.		MOISTURE BY DRY WEIGHT PCT.	
11/05/92	18	3	N/A		N/A	
01/06/94	23	4	N/A		N/A	
02/06/95		2	N/A	AC	N/A	
08/11/08	39	6	4.7	AC	0.42	

RECOMMENDATION RETEST 1 YEAR

ATE 5	SH2F 2FOL	2FAL	2ACF	5M2F	TOTAL

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

	HYDROGEN	OXYGEN	NITROGEN	METHANE	CARBON MONOXIDE	CARBON	ETHANE ET	THYLENE ACE	TYLENE	TOTAL COMBUST.	TOTAL GAS
11/05/92	39	2.397	77,730	20	951	4,101	4	7	ND	1,021	85,249
01/06/94	30	1,301	61,315	18	762	2,564	5	6	ND	821	66,001
02/06/95	31	2,421	70,280	20	855	3 382	4	7	ND	917	77,000
08/11/06	33	657	62 618	22	840	4,572	5	2	ND	902	68,749

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
11/05/92	ND	ND	ND
01/06/94	ND	ND	ND
02/06/95	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR
THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS
ANALYSIS. THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM

DATE	1242	1254	1260	OTHER	TOTAL
11/05/92					ND
08/11/08					ND

COLOR LABEL: Green CLASS: NON-PCB



2,500

480

12,470

13,800

Sub-Name SUB#4 AUX.

Serial No.

KVA Rating

High Voltage

Low Voltage

Weight

Bowling Green, KY City

Location

OUTDOOR/GROUND

Gallons

Other Access

Unit No. CABINET

CABINET XFRMR

SAMPLE VALVE

Other

SHIPPING / RECEIVING

	NAME	PLATEUAIA
Manufacturer	GENERAL ELECTRIC	Equipment Type
Manufacture Date		Transformer Class

M593867TDRA D

Υ

Transformer Class DA Impedance % 5 55 Phase/Cycle 3/60 Liquid Type OIL

Fans **Water Cooled** Oil Pumps

ADDITIONAL EQUIPMENT Yes No No Nο

Conservator Tank No LTC Compartment No Bushing Location Side Encl. Breather

FIELD SERVICE

N2 Blanket

Top FPV (inch) Hose Length (feet) 50 Bottom FPV (inch) 1.00 Service Online InsulationType 65C Power Available No

VISUAL INSPECTION

SAMPLE TOP

TEMP TEMP PN 23

PAINT LEAKS GOOD NONE GOOD NONE

410

DATE SERVICE

Radiators

10/17/03

02/06/95 NORMAL 05/11/05 NORMAL

DATE LEVEL

01/06/94 NORMAL

49

GOOD NONE

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE 08/01/82	SERVICE	ACID 0.030 AC	IFT 34 5 AC	DIEL 877 50 AC	DIEL 1816	GAP	COLOR 0 50	AC	5P. GRAV. 0.860 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
11/05/92		D 040 AC	29,2 QU	43 AC			1.00	AC	0.890 AC	CLEAR AC	NONE AC
01/06/94		0.040 AC	29.9 QU	44 AC			1.00	AC	0.685 AC	CLEAR AC	NONE AC
02/06/95		0 030 AC	30.3 QU	44 AC		4	1.50	AC	0.880 AC	CLEAR AC	NONE AC
08/11/08		0 040 AC	29.1 QU	48 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC

INHIBITOR CONTENT

DATE PCT, BY WEIGHT 11/05/92 0.031% UN 01/06/94 ND UN 02/06/95 ND UN

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR

DATE	25 C	100 C
11/05/92	0.108 AC	2 500 AC
01/06/94	0,110 AC	2.642 AC
02/06/95	0 154 QU	3 102 QU

KEY TO ABBREVIATIONS AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE



Sub-Name SUB#1

City Bowling Green, KY Unit No.

Location OUTDOOR/GROUND

Other

DATE SERVICE

		NAMEPLATE D	DATA			ADDITIONA	L EQUIPMENT	
Manufacture Date Serial No. KVA Rating High Voltage Low Voltage	SOLOMON D4081 225 12,470 480 3,260		rmer Class nce % Cycle Type	CABINET XFRMR OA 1.63 3/60 OIL 116 PRESSURE RELIEF DEV.	Radiators Fans Water Cooled Oil Pumps Top FPV (Inch) Bottom FPV (Inch) InsulationType	Yes No No No 1.00 Plug 1.00 Valve 65C	Conservator Tank LTC Compertment Bushing Location Breather Hose Length (feet) Service Online Power Available	No Side Enci NZ Blanket

VISUAL INSPECTION

FIELD SERVICE

DATE 04/01/14	LEVEL	SAMPLE TEMP 31	TOP TEMP	PN	PAINT FAIR	LEAKS NONE
05/06/15		43			FAIR	NONE
02/09/17					POOR	NONE
03/02/18		21			FAR	NONE

Additional Information

8/10/2012 NO GAUGES , SIPHONED

Reason Not Tested

_				
P.:		SCREEN	TERT	PATA
1	UIU	SUREEN		UAIA

DATE 09/19/05	SERVICE	O 020 AC	IFT 40.1 AC	DIEL 877 DI	EL 1816	GAP	COLOR 1.50	AC	SP. GRAV. 0 880 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0 020 AC	41.3 AC	44 AC			1.00	AC	0.880 AC	CLEAR AC	NONE AC
G8/15/11		0 030 AC	40.7 AC	47 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
G8/10/12		0 030 AC	39.1 AC	40 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
04/01/14		0 030 AC	39.4 AC	45 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
05/06/15		0 020 AC	39 6 AC	49 AC			1.50	AC	0.890 AC	CLEAR AC	NONE AC
02/09/17		0 030 AC	39.2 AC	45 AC			2.00	AC	0.890 AC	CLEAR AC	NONE AC
03/02/18		0 030 AC	39.0 AC	52 AC			2.00	AC	0.885 AC	CLEAR AC	NONE AC

INHIBITOR	COMPENS
INCIDITURE	LUMIENI

DATE PCT. BY WEIGHT * 02/06/95 0.331% AC 08/21/03 0 330% AC 0 337% AC 09/19/05

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS. OILS WITH A LEVEL BELOW 0 08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR	t
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DATE	25 C	100 C
02/06/95	0.148 QU	4,464 UN
08/21/03	0.126 AC	2,842 AC
09/19/05	9 051 AC	1,050 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Sub-Name Location

SUB #1

OUTDOOR/GROUND

D4081

Mfg. SOLOMON Unit No.

Gallons 115 KVA 225 High Volt. 12,470 Low Volt. 460

KARL FISCHER TESTING	MOISTURE CONTENT	EXPRESSED IN PPM
Contract of the contract of th		MOISTING BY

	AVG.		PCT		ORY ORY	
DATE	TEMP	PPM	SATURA	TION	WEIGHT PCT.	
08/15/11	38	9	7.6	AC	0.70	
08/10/12	39	11	9.4	AC	0.85	
04/01/14	36	6	5.8	AC	0.57	
05/06/15	48	8	4.7	AC	0.34	
02/09/17	17	3	6.2	AC	0.75	
03/02/18	26	4	5.7	AC	0.64	

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and liquid type. Continued normal monitoring is indicated.

DATE 5H2F 2FOL 2FAL 2ACF 5M2F							
				2701	011123	IVIAL	

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE 09/19/05	HYDROGEN 24	OXYGEN 21,625	NITROGEN 66.995	METHANE	CARBON MONOXIDE 406	CARBON DIOXIDE 4,416	ETHANE E	THYLENE A	CETYLENE ND	TOTAL COMBUST. 463	TOTAL GAS 93.500
08/11/08	16	23,350	62,447	9	253	7,418	5	2	ND	285	93,500
08/15/11	5	14,271	63,319	7	285	8,073	6	2	ND	305	85,966
08/10/12	18	17,828	59,480	8	214	9,704	7	3	ND	250	87.262
04/01/14	ND	18,330	56,587	6	81	5,319	4	ND	ND	91	80 327
05/06/15	ПD	21,937	63,374	6	107	4,401	5	ND	ND	118	89 830
02/09/17	ND	20,248	59,914	7	130	4,957	6	ND	ND	143	85 262
03/02/18	4	20,880	59,347	7	132	4,761	2 5	4	ND	152	B5_140

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
02/06/95	ND	ND	ND
08/21/03	ND	ND	ND
09/19/05	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM

DATE	1242	1254	1260	OTHER	TOTAL
08/11/08					ND

COLOR LABEL: Green CLASS: NON-PCB

DATE SERVICE



Customer 1952800 Holley Automotive

Sub-Name SUB#3

City Bowling Green, KY Unit No.

Location OUTDOOR/GROUND

Other

NORTH

		NAMEPLATE DATA			ADDITIO	NAL EQUIPMENT	
Manufacture Date Serial No. KVA Rating High Voltage Low Voltage	COOPER 4/1/1997 971039148 333 7,200 240 2,200	Transformer Class Impedance % Phase/Cycle Liquid Type Gallons	POP TOP XFRMR OA 2 80 1/60 OIL 100 PRESSURE RELIEF DEV	Radiators Fans Water Cooled Oil Pumps Top FPV (Inch) Bottom FPV (Inch) InsulationType	Yes No No No	Conservator Tank LTC Compartment Bushing Location Breather Hose Langth (feet) Service Online Power Available	No Top and Side N2 Blanket

VISUAL INSPECTION

FIELD SERVICE

DATE LEVEL TEMP 04/01/14 25 05/06/15 30 02/09/17 8 03/02/16 15	TOP TEMP	P/V	PAINT GOOD GOOD FAIR FAIR	LEAKS NONE NONE NONE NONE
----------------------------------------------------------------	-------------	-----	---------------------------------------	---------------------------------------

Additional Information

8/10/2012 SIPHONED

Reason Not Tested

LIQUID	SCREEN	TEST	DATA

DATE 09/19/05	SERVICE	ACID 0 030 AC	IFT 38 9 AC	DIEL 877 42 AC	DIEL 1816	GAP	COLOR	AC	SP. GRAV. 0 680 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0.030 AC	37.1 AC	48 AC			1.00	AC	0.880 AC	CLEAR AC	NONE AC
08/15/11		0.020 AC	35.4 AC	43 AC			1.00	AC	0.680 AC	CLEAR AC	NONE AC
08/10/12		0.030 AC	35.6 AC	46 AC			1.00	AC	0.860 AC	CLEAR AC	NONE AC
04/01/14		0.030 AC	35.2 AC	47 AC			1.00	AC	0.880 AC	CLEAR AC	NONE AC
05/06/15		0.020 AC	35.0 AC	45 AC			1.00	AC	0.890 AC	CLEAR AC	NONE AC
02/09/17		0.020 AC	34.2 AC	55 AC			1.50	AC	0.880 AC	CLEAR AC	NONE AC
03/02/18		0.030 AC	34.7 AC	45 AC			1.00	AC	0.660 AC	CLEAR AC	NONE AC

INHIBITOR CONTENT

DATE PCT. BY WEIGHT 08/21/03 0.209% AC 09/19/05 0.215% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS. OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER	FACT	OR
--------------	------	----

 DATE
 25 C
 190 C

 08/21/03
 0.064 AC
 1.882 AC

 09/19/05
 0.033 AC
 0.674 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Customer

1952800 Halley Automotive

SUB #3 Sub-Name Location

OUTDOOR/GROUND

SIN 971039148

Mfg. Unit No.

COOPER

100 Gallons KVA 333

High Volt. 7,200 Low Volt. 240

KARL FISCHER TESTING	MOISTURE CONTENT	EXPRESSED IN PPM

		AVG.		PC1	T	DRY
DATE		TEMP	PPM	SATURA	MOTT	WEIGHT PCT.
	08/15/11	31	4	4.6	AC	0.50
	08/10/12	34	5	4.7	AC	0.47
	04/01/14	30	3	3.0	AC	0.33
	05/06/15	35	3	3.0	AC	0.30
	02/09/17	13	2	3.7	AC	0,45
	03/02/18	20	2	2.7	AC	0.32

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and liquid type. Continued normal monitoring is indicated.

FURAN ANALYSIS EXPRESSED IN PPB												
DATE	5H2F	2FOL	2FAL	2ACF	5M2F	TOTAL						

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE					CARBON MONOXIDE		ETHANE	ETHYLENE	ACETYLENE	TOTAL COMBUST.	TOTAL GAS
09/19/05	32	12.555	74,157	9	773	3,220	2	2	ND	818	90,750
08/11/08	37	11,554	72,198	15	752	3,442	2	ND	ND	806	88 000
08/15/11	15	9,477	71,862	15	938	5,416	ND	ND	ND	970	87,725
08/10/12	62	10,827	74.395	18	1,166	7,072	4	ND	ND	1,250	93,544
04/01/14	41	11,943	65,011	18	955	4,677	2	ND	ND	1,016	82,647
05/06/15	44	11,015	69,356	17	1,142	4,337	4	ND	ND	1,207	85,915
02/09/17	42	11,963	69,443	27	1,107	4,617	ND	ND	ND	1,176	67,189
03/02/18	41	11,609	65,080	23	1,025	4,745	5	ND	ND	1,094	82,528

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
08/21/03	ND	ND	ND
09/19/05	CN	ND	ND

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS, THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM DATE 1242 1254 1260 OTHER TOTAL 08/11/08 ND COLOR LABEL: Green CLASS: NON-PCB Results in mg/kg ND means None Detected (<2 mg/kg per ASTM D4059)

InsulationType

DATE SERVICE

Nο



Customer 1952500 Holley Automotive

Sub-Name SUB#3

City Bowling Green, KY Unit No.

OUTDOOR/GROUND Location

Other CENTER

65C

NAMEPLATE DATA ADDITIONAL EQUIPMENT Manufacturer COOPER Equipment Type POP TOP XFRMR Rediators Yes Conservator Tank No Manufacture Date 4/1/1997 Transformer Class OA Fans No LTC Compartment No. Serial No. 971039149 Impedance % 2.80 **Water Cooled** No Bushing Location Top and Side **KVA Rating** 333 Phase/Cycle 1/60 Oil Pumps No Breather N2 Blanket High Voltage 7,200 Liquid Type OIL Top FPV (Inch) Hose Length (feet) 50 Low Vottage 240 Gallons 100 Bottom FPV (inch) Service Online No Weight 2,200 Other Access PRESSURE RELIEF DEV.

VISUAL INSPECTION

FIELD SERVICE

Power Available

DATE 04/01/14 05/06/15	LEVEL	SAMPLE TEMP 26	TOP TEMP	P/V	PAINT GOOD GOOD	LEAKS NONE NONE
02/09/17 03/02/18		8 18			FAIR FAIR	NONE

Additional Information

8/10/2012 SIPHONED

Reason Not Tested

LIOUID	SCREEN	TERT N	ATA
	AUREEN	IESI L	18 I S

DATE 08/11/08	SERVICE	ACID 0.020 AC	IFT 38.3 AC	DIEL 877 47 AC	DIEL 1816	GAP	COLOR 0 50	AC	SP. GRAV. 0.880 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/15/11	4.1	0.026 AC	37.6 AC	44 AC			0 50	AC	D.880 AC	CLEAR AC	NONE AC
08/10/12		0.020 AC	36.2 AC	49 AC			0 50	AC	0.880 AC	CLEAR AC	NONE AC
04/01/14		0.020 AC	36.4 AC	48 AC			0 50	AC	O 880 AC	CLEAR AC	NONE AC
05/06/15		0.020 AC	36.0 AC	45 AC			* D 50	AC	0.880 AC	CLEAR AC	NONE AC
02/09/17		0.020 AC	37.4 AC	53 AC			0 50	AC	O.880 AC	CLEAR AC	NONE AC
03/02/18		0.020 AC	37.2 AC	48 AC			D 50	AC	0.880 AC	CLEAR AC	NONE AC

INHIBITOR CONTENT

DATE **PCT. BY WEIGHT** 08/21/03 0.233% AC 09/19/05 0.235% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR

DATE 25 C 100 C 08/21/03 0.032 AC 0 755 AC 09/19/05 0.028 AC 0 822 AC

KEY TO ABBREVIATIONS AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Sub-Name SUB #3 Location OUTDO

SUB #3
OUTDOOR/GROUND

S/N 971039149

Unit No.

Mfg. COOPER

Galions 100 KVA 333 High Volt. 7,200 Low Volt. 240

KARL FISCHER	TESTING M	OISTURE	CONTENT	EXPRESSED IN PP	M

DATE		AVG. TEMP	PPM	PCT		DRY WEIGHT PCT.	
	08/15/11	31	3	2.9	AC	0.31	
	08/10/12	35	4	3.5	AC	0.35	
	04/01/14	31	2	2.3	AC	0.25	
	05/06/15	38	3	2.7	AC	0 25	
	02/09/17	13	2	4.9	AC	0 60	
	03/02/18	23	1	1.6	AC	0.19	

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and liquid type. Continued normal monitoring is indicated.

FURAN ANALYSIS EXPRESSED IN PPB											
DATE	5H2F	2FOL	2FAL	2ACF	5M2F	TOTAL					

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE	HYDROGEN						ETHANE E	THYLENE ACI	ETYLENE	TOTAL COMBUST.	TOTAL GAS
09/19/05	38	11,705	72,710	16	794	2,731	2	3	ND	853	87,999
08/11/08	37	9,367	60,596	10	680	3,537	2	1	ND	730	74,250
08/15/11	33	8,722	76,111	17	1,225	5,532	ND	ND	ND	1,275	91,740
08/10/12	59	10,528	70,532	18	1,148	7,107	4	3	ND	1,232	89,399
04/01/14	55	11,209	61,111	19	1,047	4,808	4	2	ND	1,127	78,255
05/06/15	40	10,620	63,928	15	1,143	4,422	4	2	ND	1,204	80,174
02/09/17	42	14,317	74,532	22	1,112	4,734	4	2	ND	1,182	94,765
03/02/18	41	11,308	66,776	23	1,178	4,989	ND	4	ND	1,246	84,319

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
08/21/03	ND	ND	0.060
09/19/05	ND	ND	ND

RECOMMENDATION RETEST : YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS. THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM DATE 1242 1254 1260 OTHER TOTAL ND ** COLOR LABEL: Green CLASS: NON-PCB Results in mg/kg ND means None Detected (<2 mg/kg per ASTM D4059)



Sub-Name SUB#3

DATE LEVEL

04/01/14

05/06/15

02/09/17

03/02/18

City Bowling Green, KY Unit No.

Location Other

OUTDOOR/GROUND

SOUTH

NAMEPLATE DATA

Liquid Type

Other Access

Gallons

COOPER Manufacturer Manufacture Date 4/1/1997 Serial No. 971039147 **KVA Rating** 333 **High Voltage** 7,200 Low Voltage 240 Weight 2,200

Equipment Type POP TOP XFRMR Transformer Class OA Impedance % 2.60 Phasa/Cycle

1/60 OIL 100 PRESSURE RELIEF DEV. Radiators Fans **Water Cooled** Oil Pumps Top FPV (Inch) Bottom FPV (inch)

InsulationType

DATE SERVICE

Yes No No No

65C

ADDITIONAL EQUIPMENT Conservator Tank No. LTC Compartment No Bushing Location Top and Side Breather

N2 Blanket

Hose Length (feet) 50 Service Online No Power Available No

VISUAL INSPECTION

SAMPLE TOP TEMP TEMP PN

26 24 ä 16

PAINT LEAKS GOOD NONE GOOD NONE NONE

NONE

FAIR

FIELD SERVICE

Additional information

8/15/2011 NO GAUGES

Reason Not Tested

LIQUID SCREEN TEST DATA

09/19/05	SERVICE	ACID 0.020 AC	IFT 37.3 AC	D	EL 877 45 AC	 GAP	COLOR 0 50	AC	SP. GRAV. 0 870 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/11/08		0.020 AC	39.4 AC		50 AC		0 50	AC	0 870 AC	CLEAR AC	NONE AC
08/15/11		0.026 AC	39.1 AC		44 AC		0.75	AC	0 880 AC	CLEAR AC	NONE AC
08/10/12		0.020 AC	38 7 AC		54 AC		0.50	AC	0 880 AC	CLEAR AC	NONE AC
04/01/14		0.028 AC	39.0 AC		47 AC		0.50	AC	0 880 AC	CLEAR AC	NONE AC
05/06/15		0.020 AC	38 5 AC	14	47 AC		0.50	AC	0 880 AC	CLEAR AC	NONE AC
02/09/17		AC	38.2 AC		48 AC		0.50	AC	0 880 AC	CLEAR AC	NONE AC
03/02/18		0.020 AC	37.9 AC		52 AC		Ω 50	AC	0 880 AC	CLEAR AC	NONE AC

INHIBITOR CONTENT

DATE 08/21/03 PCT. BY WEIGHT 0.218% AC

09/19/05

0.227% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS, OILS WITH A LEVEL BELOW 0 08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR

DATE 25 C 08/21/03 0.029 AC 09/19/05 0.030 AC

100 C 0.608 AC 0 974 AC

KEY TO ABBREVIATIONS AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE **RS-RESAMPLE** NIFILIGENEERANSFORMER MANAGEMENT

Page 2

Date Printed 5/23/2018

TC# 24

1952800 Halley Automotive Customer

SUB #3 Sub-Name Location

OUTDOOR/GROUND

S/N 971039147

Mfg. COOPER

Unit No.

Gallons 100 KVA 333 High Volt. Low Volt.

7,200 240

KARL FISCHER TESTING MOISTURE CON	TENT EXPRESSED IN PPM
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	AVG.		PCT		DRY	
DATE	TEMP	PPM	SATURA	TION	WEIGHT PCT.	
08/15/11	32	3	3.4	AC	0.35	
08/10/12	35	3	3.0	AC	0.30	
04/01/14	31	2	2.3	AC	0.25	
05/06/15	37	3	2.8	AC	0.27	
02/09/17	13	2	4.9	AC	0.60	
03/02/18	21	1	1.7	AC	0.21	

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and liquid type. Continued normal monitoring is indicated.

DATE SH2F 2FOL 2FAL 2ACF 5M2F TOTAL	-		-		RESSED	The second liverage and the second	10000
	DATE	5H2F	2FOL	2FAL	2ACF	5M2F	TOTAL

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE	Н					CARBON MONOXIDE	CARBON DIOXIDE	ETHANE ET	HYLENE ACI	ETYLENE	TOTAL COMBUST.	TOTAL GAS
09/19/05		67	10,786	68,172	35	785	2,618	5	20	13	925	82,501
08/11/06		65	7,183	59,728	30	871	3,600	3	11	8	989	71,500
08/15/11		59	5,906	55,924	36	1,335	5,227	6	17	12	1,467	68,524
08/10/12	4	93	9,577	69,914	40	1,290	7,207	*8	20	9	1,460	88,158
04/01/14		74	11,325	63,612	38	1,164	4,807	9	18	7	1,310	81,054
05/08/15		68	11,662	73,415	35	1,390	4,492	6	16	a	1,523	91.092
02/09/17		98	13 056	77,634	57	1,417	4,813	16	44	12	1,644	97,147
03/02/18		76	10,531	67,093	55	1,317	4,903	10	49	6	1,513	84,040

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
06/21/03	ND	ND	0 042
09/19/05	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS, THESE DATA INDICATE NORMAL OPERATION

PCB CONTENT EXPRESSED IN PPM

DATE 1242 1254 1260 OTHER TOTAL 08/11/08

COLOR LABEL: Green CLASS: NON-PCB



Sub-Name SUB 2

City Bowling Green, KY Unit No.

Location OUTDOOR/GROUND

Other

DATE SERVICE

		NAME	PLATE DATA			ADDITION/	AL EQUIPMENT	
Manufacturer Manufacture Date Serial No. KVA Rating High Voltage	91522 1,000 12,470	D	Equipment Type Transformer Class Impedance % Phase/Cycle Liquid Type	CABINET XFRMR OA 6.15 1/60 OIL	Radiators Fans Water Cooled Oil Pumps Top FPV (Inch)	Yes No No	Conservator Tank LTC Compartment Bushing Location Breather Hose Length (feet)	No Side Encl. N2 Blanket
Low Voltage Weight	280 7,400	Y	Gallons Other Access	270	Bottom FPV (inch) InsulationType	1.00 Valve 65C	Service Online Power Available	No No

VISUAL INSPECTION

FIELD SERVICE

CLEAR AC

NONE AC

		SAMPLE	TOP			
DATE	LEVEL	TEMP	TEMP	P/V	PAINT	LEAKS
04/01/14	NORMAL	18	29	0.75	GOOD	NONE
05/06/15	NORMAL	30	33	0.75	GOOD	NONE
02/09/17	NORMAL.	12	15	0.50	GOOD	NONE
03/02/18	NORMAL	22	22	1.50	GOOD	NONE

Additional Information

Reason Not Tested

					JUD SCRE	EN IES	DATA				
DATE 08/15/11	SERVICE	ACID 0 020 AC	IFT 36.9 AC	DIEL 677 46 AC	DIEL 1816	GAP	COLOR 0.50	AC	SP. GRAV. 0 880 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
08/10/12		0 020 AC	38.3 AC	50 AC			0.75	AC	0 880 AC	CLEAR AC	NONE AC
04/01/14		0.020 AC	37.5 AC	44 AC			0.75	AC	0 890 AC	CLEAR AC	NONE AC
05/06/15		0.020 AC	36.4 AC	47 AC			0.50	AC	0 890 AC	CLEAR AC	NONE AC
02/09/17		0 020 AC	35 0 AC	52 AC			0.50	AC	0 890 AC	CLEAR AC	NONE AC
03/02/18		0 020 AC	36 2 AC	46 AÇ			0.50	AC	0 890 AC	CLEAR AC	NONE AC

LICHID SCREEN TEST DATA

INHIBITOR CONTENT						
	DATE	PCT. BY WEIGHT				
	08/10/12	0 258% AC				
	G4/D1/14	0 258% AC				
	05/06/15	0 273% AC				
	02/09/17	0 269% AC				
	03/02/18	0 248% AC				

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

DATE	25 C	100 C
08/10/12	0.023 AC	0 294 AC
04/01/14	0.026 AC	0 349 AC
05/06/15	0.020 AC	0.334 AC
02/09/17	0.020 AC	0.438 AC
03/02/18	0.020 AC	0.362 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

UNIVERS (I) INTHITIGENT TRANSFORMER MANAGEMENT

Customer

1952800 Holley Automotive

Sub-Name SUB 2 Location OUTD

OUTDOOR/GROUND

S/N 91822

Mfg. SOLOMON

Unit No.

Gallons 270 KVA 1,000 High Volt.

12,470 280

	AVG.		PC1	г.	DRY
DATE	TEMP	PPM	SATURA	ATION	WEIGHT PCT.
08/15/11	35	8	8.0	AC	0.80
08/10/12	37	9	7.9	AC	0.76
04/01/14	23	3	4.0	AC	0.47
05/06/15	35	9	9.0	AC	0.90
02/09/17	17	4	7.2	AC	88.0
03/02/16	27	2	2.7	AC	0.31

RECOMMENDATION RETEST 1 YEAR

The moisture content continues to be acceptable based on the equipment and signify type. Continued normal monitoring is indicated.

-	FURA	IN ANAL	YSIS EXP	RESSED	IN PPB	
DATE	5H2F	2FOL	2FAL	2ACF	5M2F	TOTAL
08/15/11	ND	ND	1	ND	ND	1
08/10/12	ND	ND	9	ND	ND	9
04/01/14	ND	ND	1	ND	ND	1
05/06/15	ND	ND	5	ND	ND	5
02/09/17	ND	ND	1	ND	ND	1
03/02/18	ND	ND	1	ND	ND	1

RECOMMENDATION RETEST 1 YEAR

NO DIAGNOSTIC CHANGES ARE NOTED IN FURAN LEVELS SINCE THE PREVIOUS ANALYSIS, THE CELLULOSIC INSULATION APPEARS TO BE IN GOOD CONDITION.

CALCULATED DP 800

EST. LIFE REMAINING

100%

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE	HYDROGEN			METHANE	CARBON MONOXIDE	CARBON DIOXIDE	ETHANE E	THYLENE ACE	TYLENE	TOTAL COMBUST.	TOTAL
08/15/11	130	9,380	68,601	27	787	4,882	3	15	ND	962	83,825
08/10/12	176	12,236	70.883	70	830	6,603	21	97	3	1,197	90,919
04/01/14	182	8,965	65.074	172	972	5,631	49	191	6	1,572	81,242
05/06/15	189	10,311	63,709	127	886	4,591	46	186	5	1,439	80,150
02/09/17	126	15,794	71.215	149	774	4,318	57	221	ND	1,327	92.654
03/02/18	187	9,244	63 408	186	952	6.184	81	307	ND	1,713	80,549

RECOMMENDATION RETEST I MONTH

D-ELEVATED LEVELS OF METHANE, ETHANE, AND ETHYLENE INDICATE AN INTERNAL HOT SPOT IN THE RANGE OF 300-700 DEGREES C. POSSIBLE CAUSES INCLUDE A BAD OR LOOSE INTERNAL CONNECTION OR LOCALIZED OVERHEATING IN THE TAP CHANGER AREA.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER	
08/15/11	ND	ND	0 036	
D8/10/12	ND	ND	0 051	
04/01/14	ND	ND	0 041	
05/06/15	ND	ND	0 045	
02/09/17	ND	ND	0 044	
03/02/16	ND	ND	0.054	

RECOMMENDATION RETEST 1 YEAR

THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM

DATE	1242	1254	1260	OTHER	TOTAL
08/15/11					ND

COLOR LABEL: Green CLASS: NON-PCB



500

240

5,002

14,400

Sub-Name

Menufacturer

Sadal No.

KVA Rating

High Voltage

Low Voltage

Weight

DATE

12/26/86

Manufacture Date

City Bowling Green, KY Unit No. E-7812-RIGHT

Location Other

NAMEPLATE DATA

WESTINGHOUSE B2AD42634

Transformer Class OA Impedance % Phase/Cycle Liquid Type

Other Access

Gallons

Equipment Type

1/60 OIL 125 PRESSURE RELIEF DEV

TRANSFORMER

Radiators Fans **Water Cooled**

Oil Pumps

Top FPV (Inch)

InsulationType

Battom FPV (Inch)

ADDITIONAL EQUIPMENT Yes No

No

Conservator Tank No LTC Compartment

Bushing Location Top Breather N2 Blanket

Hose Langth (feet) Service Online Na Power Available Na

FIELD SERVICE

VISUAL INSPECTION

SAMPLE TOP

14

TEMP TEMP P/V 65

PAINT LEAKS

DATE SERVICE

06/17/87 12/16/92 NORMAL

02/06/95

LEVEL

GOOD NONE FAIR NONE

Additional information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE SERVICE ACID IFT DIEL 877 DIEL 1816 GAP COLOR SP. GRAV. VISUAL SEDIMENT 12/26/86 0 030 AC 35.4 AC 45 AC AC 1.50 0.870 AC CLEAR AC NONE AC 12/16/92 0.030 AC 36.2 AC 49 AC AC 1.50 0.890 AC CLEAR AC NONE AC 02/06/95 0.030 AC 37.1 AC 43 AC 1.50 AC 0.890 AC CLEAR AC NONE AC

•

INHIBITOR CONTENT

DATE 12/16/92

PCT. BY WEIGHT 0.291% AC

0

02/06/95

0.276% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0 3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS. OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED

LIQUID POWER FACTOR

DATE 25 C 100 C 12/26/86 0 200 QU 5.500 UN 12/16/92 0.116 AC 2.740 AC 02/06/95 0.048 AC 1.662 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

Page 2

Date Printed 5/23/2018

TC# 9023

Customer

1952800 Holley Automotive

Sub-Name Location

S/N 82A042634

Mfg. WESTINGHOUSE Unit No.

E-7812-RIGHT

Gallons 125 KVA 500

High Volt. Low Voll

14,400 240

KARL FISCHER	TESTING MOISTURE CONTENT EXPRESSED IN PPM
--------------	-------------------------------------------

DATE	AVG.	РРМ	PC1 SATURA		MOISTURE BY DRY WEIGHT PCT.
12/26/86	65	5	N/A		N/A
12/16/92	14	5	N/A		N/A
02/06/95		3	N/A	AC	N/A

RECOMMENDATION

ATE			-	RESSED	THE RESERVE AND POST OF THE PERSON NAMED IN	
ATE	5H2F	2FOL	ZFAL	2ACF	5M2F	TOTAL

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE	HYDROGEN	OXYGEN	NITROGEN	METHANE	CARBON MONOXIDE	CARBON DIOXIDE	ETHANE ET	HYLENE ACE	TYLENE	TOTAL COMBUST.	TOTAL
12/16/92	16	20 053	56,862	10	449	2,347	4	8	ND	487	79,749
02/06/95	5	25 665	58,691	9	210	3,401	6	13	ND	243	88,000

RECOMMENDATION RETEST 1 YEAR

8-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
12/16/92	ND	ND	ND
02/06/95	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS. THESE DATA INDICATE NORMAL OPERATION.

	PCB	CONTEN	TEXPRESS	ED IN PPM	
DATE 06/17/87 12/16/92	1242	1254	1260	OTHER	TOTAL ND ND
COLOR LA	ABEL: Gr	en	CLAS	S: NON-P	28
1		mg/kg None Det per ASTM			5

TC# 9024

Customer 1952800 Holley Automotive

Sub-Name

Weight

City Bowling Green, KY Unit No. E-7811-MIDDLE

Location Other

NAMEPLATE DATA

Manufacturer WESTINGHOUSE Manufacture Date

Serial No. 82AD42633 **KVA Rating** 500 High Voltage 14,400 Low Voltage

5 DO2

Impedance % Phase/Cycle **Liquid Type** 240

Gallons Other Access

PN

Equipment Type TRANSFORMER Transformer Class OA 2 00 1/60 OIL 125

PRESSURE RELIEF DEV.

Radiators Fans **Water Cooled** Oil Pumps

Top FPV (Inch)

InsulationType

Yes No No **Bottom FPV** (inch)

Conservator Tank LTC Compartment **Bushing Location** Top Breather

FIELD SERVICE

ADDITIONAL EQUIPMENT

N2 Blanket Hase Length (feet) Service Online No **Power Available** No

VISUAL INSPECTION

SAMPLE TOP TEMP TEMP

DATE LEVEL 12/26/86 06/17/87

12/16/92 NORMAL 13 02/06/95 NORMAL

20

GOOD NONE FAIR NONE

PAINT LEAKS

DATE SERVICE

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE SERVICE 12/26/86 12/16/92 02/06/95	ACID 0 020 AC 0.020 AC 0.030 AC	IFT 36.1 AC 36.9 AC 38.0 AC	DIEL 877 DIEL 181 49 AC 49 AC 45 AC	6 GAP	COLOR 1 50 1.50 1.50	AC AC AC	SP. GRAV. 0 870 AC 0 890 AC 0 890 AC	VISUAL CLEAR AC CLEAR AC CLEAR AC	SEDIMENT NONE AC NONE AC
--------------------------------------------------	------------------------------------------	--------------------------------------	----------------------------------------------	-------	-------------------------------	----------------	-----------------------------------------------	--------------------------------------------	--------------------------------

INHIBITOR CONTENT

DATE PCT. BY WEIGHT 12/16/92 0.297% AC 02/06/95 0.285% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR	
25 C	100 C

12/26/86 0, 158 QU 3 800 QU 12/16/92 D.156 QU 3,402 QU 02/06/95 0.078 AC 1 302 AC

DATE

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

INTELLIGENT TRANSFORMER MANAGEMENT

Page 2 Date I

Date Printed 5/23/2018

TC# 9024

Customer

1952890 Holley Automotive

S/N

82A042633

Sub-Name Location Mfg. Unit No. WESTINGHOUSE E-7811-MIDDLE Gallons 125 KVA 500 High Volt. Low Volt. 14,400 240

KARL FISCHER TESTING MOISTURE CONTENT EXPRESSED IN PP	M
-------------------------------------------------------	---

DATE 12/26/86			PCT SATURA N/A		MOISTURE BY DRY WEIGHT PCT.
12/16/92	13	2	N/A		N/A
02/06/95		3	N/A	AC	N/A

RECOMMENDATION

DATE	5H2F	2FOL	2FAL	2ACF	5M2F	TOTAL
						IOIAL

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

DATE	HYDROGEN (OXYGEN	NITROGEN	METHANE	CARBON MONOXIDE			HYLENE ACE	TYLENE	TOTAL COMBUST.	TOTAL GAS
12/16/92	10	14,754	64,846	17	541	2,304	27	3	ND	598	82,502
02/06/95	8	13,152	59,333	17	626	3,837	24	2	ND	677	76,999

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
12/16/92	ND	ND ND	ND
02/06/95	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR
THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS ANALYSIS. THESE DATA INDICATE NORMAL OPERATION.

PCB CONTENT EXPRESSED IN PPM

DATE 06/17/87	1242	1254	1260	OTHER	TOTAL ND
12/16/92					ND

COLOR LABEL: Green CLASS: NON-PCB



500

240

5,002

14,400

Sub-Name

Manufacturer

Serial No.

KVA Rating

High Voltage

Low Voltage

Weight

Manufacture Date

City Bowiling Green, KY Unit No. E-7810-LEFT

TRANSFORMER

PRESSURE RELIEF DEV

Location Other

NAMEPLATE DATA

WESTINGHOUSE **Equipment Type** Transformer Class OA 82A042632

Impedance % Phase/Cycle 1/60 Liquid Type OIL Gallons 125

Other Access

Fans Water Cooled Oil Pumps Top FPV (Inch) Bottom FPV (inch)

Yes No No

ADDITIONAL EQUIPMENT Conservator Tank No LTC Compartment **Bushing Location** Breather

Power Available

FIELD SERVICE

Top N2 Blanket Hose Length (feet) Service Online No

No

VISUAL INSPECTION

SAMPLE TOP TEMP

DATE LEVEL TEMP 12/26/86 06/17/87

20

PAINT LEAKS

FAIR

FAIR

NONE

NONE

InsulationType

Radiators

DATE SERVICE

12/16/92 NORMAL 02/06/95

12

Additional Information

Reason Not Tested

LIQUID SCREEN TEST DATA

DATE SERVICE ACID (FT DIEL 877 DIEL 1816 GAP VISUAL COLOR SP. GRAV. SEDIMENT 12/26/86 0.030 AC 32.0 AC 43 AC 1.00 AC 0.860 AC CLEAR AC NONE AC 12/16/92 0.030 AC 36.1 AC 50 AC AC 0.880 AC 1.00 CLEAR AC NONE AC 02/06/95 0.020 AC 38.3 AC 44 AC 1.00 AC 0.885 AC CLEAR AC NONE AC

INHIBITOR CONTENT

DATE 12/16/92 PCT. BY WEIGHT 0.296% AC

02/06/95

0.278% AC

NOTE - STUDIES SHOW THAT A LEVEL OF 0.3% INHIBITOR IS OPTIMUM FOR PRESERVATION OF IN-SERVICE TRANSFORMER OILS OILS WITH A LEVEL BELOW 0.08% ARE CONSIDERED TO BE UNINHIBITED.

LIQUID POWER FACTOR

100 C

5 452 UN

2 054 AC

DATE 25 C 0 366 UN 12/16/92 02/06/95 0:094 AC

KEY TO ABBREVIATIONS: AC - ACCEPTABLE QU - QUESTIONABLE UN - UNACCEPTABLE RS - RESAMPLE

NOTE: After a result indicates that the test or service was performed by an outside source.

Page 2

Date Printed 5/23/2018

TC# 9025

Customer

1952800 Holley Automotive

S/N 82A042632

Sub-Name Location Mfg. WESTINGHOUSE Unit No. E-7810-LEFT

Gallons 125 KVA 500 High Volt. Low Volt. 14,400 240

KARL FISCHER TESTING MOISTURE	CONTENT EXPRESSED IN PPM
	MOISTURE DV

DATE 12/25/86	AVG. TEMP 20	PPM 1,000	PCT SATURA N/A		DRY WEIGHT PCT.
12/16/92	12	5	N/A		N/A
02/06/95		4	N/A	AC	N/A

RECOMMENDATION

			THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN	
ZFOL	2FAL	ZACF	SMZF	TOTAL
۱				AN ANALYSIS EXPRESSED IN PPB 2FOL 2FAL 2ACF 5M2F

GAS-IN-OIL ANALYSIS GAS CHROMATOGRAPHY EXPRESSED IN PPM

	HYDROGEN	DXYGEN	NITROGEN	METHANE		CARBON DIOXIDE		THYLENE AC	ETYLENE		TOTAL GAS
12/16/92	6	15,432	69,761	15	551	2.208	26	1	ND	599	86,000
02/06/95	4	14,720	58,811	13	48G	2,844	20	1	ND	524	76,999

RECOMMENDATION RETEST 1 YEAR

B-THE ANALYSIS OF THIS SAMPLE SHOWS NO SIGNIFICANT INCREASE IN THE COMBUSTIBLE GAS VOLUME. THIS INDICATES NORMAL OPERATION.

ICP METALS-IN-OIL EXPRESSED IN PPM

DATE	ALUMINUM	IRON	COPPER
12/16/92	ND	ND	ВN
02/06/95	ND	ND	ND

RECOMMENDATION RETEST 1 YEAR
THERE HAS BEEN NO DIAGNOSTIC CHANGE SINCE THE PREVIOUS
ANALYSIS THESE DATA INDICATE NORMAL OPERATION

PCB CONTENT EXPRESSED IN PPM

DATE	1242	1254	1260	OTHER	TOTAL
06/17/87					ND
12/16/92					ND

COLOR LABEL: Green CLASS: NON-PCB